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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
NATOMAS NORTH AMERICA, INC.
Address
1000 First Place, Tulsa, OK 74103
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
State, "24" Comm
Well No. 1
Pool Name, including Formation
Antelope Ridge - Bone Springs
Kind of Lease
State, Federal or Fee State
Lease No.
LG-1243
Location
Unit Letter K : 1980 Feet From The West Line and 1980 Feet From The South
Line of Section 24 Township 23S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Southern Union Refining Company
Address (Give address to which approved copy of this form is to be sent)
4201 Singren Drive, Irving, Texas 75062
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids,
give location of tanks.
Unit Sec. Twp. Rge.
K 24 23S 34E
Is gas actually connected? When.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 2-23-80	Date Compl. Ready to Prod. 8-7-80	Total Depth 13,900'	P.B.T.D. 12,380'						
Elevations (DF, RKB, RT, GR, etc.) 3372' GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay	Tubing Depth						
Perforations (SEE ATTACHED PAGE) 9882-10866'	Depth Casing Shoe 13,899'								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	739'	925 sx HLC - 400 sx CLC
17½"	13-3/8"	5130'	2550 sx HLC - 350 sx CLC
12½"	9-5/8"	12,050'	600 sx HLC - 350 sx CLH

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/6/80	Date of Test 8/7/80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 60 psi	Casing Pressure 0	Choke Size 1"
Actual Prod. During Test	Oil - Bbls. 7	Water - Bbls. 0	Gas - MCF TSTM - Vented

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. M. Mullen
D. M. Mullen (Signature)
Production Manager
(Title)
September 4, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 21 1980
BY [Signature]
TITLE SUPERVISOR DISTRICT 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

PERFORATION RECORD (Interval, size and number)

13,346-13,352'	6'	12 holes	Abandoned w/CIBP @ 13,200'
12,973-12,981'	8'	16 holes	Abandoned w/tbg plug & 10' cmt @ 12,800'
12,596-12,616'	20'	40 holes	Abandoned w/tbg plug & 10' cmt @ 12,380'
10,835-10,842'	7'	14 holes	
10,850-10,866'	16'	32 holes	
9882-9893'	11'	22 holes	