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LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B934

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State P "A"
9. Well No.
5
10. Field and Pool, or Wildcat
Eumont Yates 7R Queen

2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265
4. Location of Well
UNIT LETTER **N** LOCATED **780** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **18** TWP. **22S** RSE. **37E**

15. Date Spudded **2-13-80** 16. Date T.D. Reached **4-4-80** 17. Date Compl. (Ready to Prod.) **4-10-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3425' GL, 3435' DF** 19. Elev. Casinghead
20. Total Depth **3600'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-3600'** Cable Tools **-**
24. Producing Interval(s), of this completion - Top, Bottom, Name
Open hole fr. 3300' to 3600' - Eumont Yates Seven Rivers Queen 25. Was Directional Survey Made
Totco
26. Type Electric and Other Logs Run
FDC/CNL w/GR & caliper, DLL - Micro LL w/GR 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	298'	12-1/4"	300 sks.	-
5-1/2"	17#	3300'	7-7/8"	1100 sks.	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	3549'	-

31. Perforation Record (Interval, size and number)
Open hole fr. 3300' to 3600'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **4-2-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Closed in**
Date of Test **4-6-80** Hours Tested **2 hrs.** Choke Size **3/4"** Prod'n. Per Test Period **0** Oil - Bbl. **0** Gas - MCF **28.3 MCF** Water - Bbl. **0** Gas - Oil Ratio **-**
Flow Tubing Press. **80#** Casing Pressure **-** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **339.9 MCFPD** Water - Bbl. **0** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during testing only Test Witnessed By
35. List of Attachments
Inclination report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **E.B. Fisher** TITLE **Supv. Adm. Ser.** DATE **4-15-80**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation
0	1277'		Red bed
1277'	2618'		Anhy. & salt
2618'	3300'		Anhy.

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OIL CONSERVATION DIV.