NO. OF COPIES RECEIVED]					25.26613
DISTRIBUTION					30-Ur	23-26610
SANTA FE	NEW MEX	CICO OIL CO	NSERVATION CO	DMMISSION	Form C-101	1
FILE					Revised 1-1	
U.S.G.S.					SA. Indica	ite Type of Lease
LAND OFFICE					STATE	
OPERATOR						li & Gas Lease No.
						B 934
APPLICATION					hun	<u> </u>
1a. Type of Work	FOR PERMIT TO DRIL	LL, DEEPE	N, OR PLUG B.	АСК	7//////	
					7. Unit Agr	reement Name
b. Type of Well DRILL X	DEE	PEN				- Hume
OIL GAS				PLUG BACK	8. Farm or I	Lease Name
2. Name of Operator	OTHER		SINGLE ZONE	MULTIPLE ZONE		
Amerada Hess Corp	omotion			ZONE L	9. Well No.	<u>P "A"</u>
3. Address of Operator	oration				5	5
_Drawer "D" M		_			10. Field or	nd Pool, or Wildcat
4. Location of Well	onument, New M	<u>lexico</u>	·····		Eumon	
UNIT CETTER	N LOCATED	780	FEET FROM THE _'	South		
AND 1980 FEET FROM THE	17			LINE		
NO 1980 FEET FROM THE	WEST LINE OF SE	<u>.18</u>	TWP. 22 S R	GE.37 E NMPM		
			MMMM		12. County	,,,))))))) ,
*********	<u>444444444444</u>				Lea	
		////////	mmm	/////////////////////////////////////		
*******	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>					
			19. Proposed Dept	th 19A. Formation	mill	
. Elevations (Show whether DF, RT, e		1111111	3600	Oueen		20. Rotary or C.T.
		s Plug. Bond	21B. Drilling Cont	ractor	22 40000	Rotarv
<u> </u>	Blanket		Catus			Date Work will start
					i nau	1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT DED FORT			
12 1/4	8 5/8	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8	5 1/2		300'	250	Circulate
		15#	36001	700	Circulate
					orreurate
D 111 10 1 111		·			

Drill 12 1/4"hole to 300' and run 8 5/8 casing and cement to surface. Drill out with 7 7/8 bit and drill to 3600'. Run logs and set 5 1/2 inch casing to T.D. and circulate cement complete in the Oueen zone.

Blowout Equipment, consists of 10" Cameron Type "F" Series 900 Dbl.Hyd. w/Pavne closing Unit, Gas separator and de-gasser complete w/Auto.Choke. All BOP equipment will be checked periodically by a Cactus Drilling Company driller and Amerada Hess well site drilling supervisor.

Gas dedicated to purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROFILE STORE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	
THOUSEN THOUSEN, IF ANY.	DUCTIVE TONE AND PROPAGE
I hereby certify that the information above is true and complete to the basis	THE THE AND PROPOSED NEW PRODUC-

	e best of my knowledge and belief.		
Signed Mill Carriela Title	District Engineer	Date	12-26-79
(This space for State Use) APPROVED BY ELTING TITLE_ CONDITIONS OF APPROVAL, IF ANY:	SUPERVISOR DISTRICT		Dr. 0.01 1070

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n an	Oueen	1	
1 Quiline the en		Eumont	80
2. If more than o interest and roy	ne lease is dedic yalty).		ntify the ownership thereof (both as to we
Yes	No If answer	is "yes," type of consolidation	have the interests of all owners been co
No allowable wil	be assigned to the	he well until _11 ·	tually been consolidated. (Use reverse si onsolidated (by communitization, unitiza interests, has been approved by the Com
			CERTIFICATION
 		-	I hereby certify that the information tained herein is true and complete to best of my knowledge and belief.
4			
+		+	- Name
1		1	Position
I			District Engineer
ł			Amerada Hess Corp.
			Date
		1	12/26/79
			I hernby certify that the well location in this plat was plotted from the
		1 Anna Anna Anna Anna Anna Anna Anna Ann	
			shown on this plat was plotted from fir notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of r knowledge and belief Date Surveyed
			shown on this plat was plotted from fin notes of octual surveys made by me under my supervision, and that the sai is true and carrect to the best of r knowledge and belief
1980	0		shown on this plat was plotted from fit notes of actual surveys made by me under my supervision, and that the sai is true and correct to the best of r knowledge and belief Date Surveyed Dec. 8, 1979 Fruistwere increastional Engineer

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Form C-102 Supersedes C-128 Effective 1-1-55

		· · ·	NEW MEXICO OIL				AT		Form C-102 Superseden C-1 Etfactive 1-1-5	2
	•		All distances must be f	romath	e auter baundersee i	of the Section				
	A HE	ESS CORP.		Lea	• State "]	PAII		W-11	NO. <u>5</u>	
Unit Letter	Secti		Township 22 South		37 East	County	Lea		····	
Actual Footage Loc 780		from the	south in and			ant from the	west	line		
Ground Level Elev. 3424.8		Producing For	ven Rivers Queen	Pool	Euront			Beatronied A	Acra	3
	nan o	one lease is	ted to the subject w dedicated to the wel							ĸ
3. If more the dated by c	an on comm	e lease of d unitization, u	lifferent ownership is unitization, force-pool	dedio ing. e	cated to the well tc?	, have the	interests of	E all owner	s been consoli	i-
Yes		No If a	nswer is "yes," type o	of co	nsolidation	<u></u>				

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1.5-

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission

		• 4 •	CERTIFICATION
		.) (I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
		 	EBarly
			Position Supv. Adm. Ser. Compuny
	1 1 1		Amerada Hess Corporation Date 4-15-80
			I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1990,	78.0'		Bec. 8, 1979 Becistered Following Following Boutstered Following Following Boutstered Followi
			Contilicate No. John W. West 671