DESTRIBUTION 5ARTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	COUSERVATION COE SHON FEOR ALLOWABLE AND ANSPORT OIL AND NATUR.	Porm C-104 Superaeder Old C-104 und C-1 Effective 1-1-64 AL GAS	
OPERATOR PROBATION OFFICE	-			
Operator Cities Soulis	a dil 4 Gas Para	47 to		
Aridrean Role IG. G	11/4 GDS COTPO	7070		
Kenson(s) for liling (Check proper bo	- ///, d/and, /e/d)	Other (Please explain)		
New Woll	Change in Transporter of: Oil Dry G Casingheed Gas Conde	,u3 []	operator's Name tive April 1, 1983.	
If change of awnership give name and address of previous owner	ties Service Comp		,	
DESCRIPTION OF WELL AND LEGIS Name DRUDSOD C	LEASE Well Ho. Pool Name, Including I	$\mathcal{Q}\mathcal{A}$	Lessue Leane No.	
Location 7 20	80 Feet From The SOUTH LI	na grad 760	Ele-	
Unit Letter :				
Line of Section 7 To	waship 225 Range	37E , MARY, L	EA County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		approved copy of this form is to be seni)	
MIXAS. NICH M	CXIG YIRCCIDE	20x 525-	HUBBS NM 88240	
Name of Authorized Transporter of Co	singhead Gas 📆 — or Dry Gas 🗔 — 🞝 .	Pox 1137 - 1	enroved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Soc. Two Sec. 376	Is gas actually connected?	When	
	th that from any other lease or pool,	give commingling order number:	1	
COMPLETION DATA Designate Type of Completion	Oil Well Gas Vell	New West Workover Deeper	Flug Back Same Hesty, Carl. Resty.	
Date Spudded	Date Compl. Neady to Prod.	Total Depth	P.O.T.D.	
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tuting Depth	
Perforations			Depth Casing Shoo	
	TUDING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		(ter recovery of total valume of land tipth or be for full 11 hours)	oil and must be equal to or exceed top allow-	
Deta First New Oil Run To Tonks	Date of Test	Producing Motned (Flew, pump, so	is lift, etc.)	
Longth of Toat	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred, During Test	O11 • 6 51a.	Water-upla.	Gan-MCF	
		<u> </u>		
GAS WELL			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Tont-MCP/D	Length of Yost	Ebla. Condenseta/NOACF	Gravity of Condensate	
Teating kiethod (pitot, back pr.)	Tubing Proseure (Shut-in)	Casing Pressure (Link-in)	Choke Size	
CENTAFICATE OF COMPLIANC		ΔPR	RVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove in true and compiles to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		

This form is to be filed in compliance with HULE 1104.

If this is a request for allocatio for a newly diffled or deepened well, this form much be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULC 111.

All noctions of this form must be filled out completely for allow-thic car new and recompleted violts.

Fill out only factions I, H, HJ, and VI for changes of owner, will name or number, or transporter, or other such change of condition.

RECEIVED

MAR 28 1983

HOBBS OFFICE

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· · CISTRIBUTION			
SANTA FE			
FILE.			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF	Ĺ		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	- KEQUESI	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE U.S.G.S.	AUTHORIZATION TO TR	GNA COLLEGE CO	· · · · ·
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL (SAS
	TRANSPORTER OIL			
	GAS			
	OPERATOR	<u>.</u>		
1.	PROPATION OFFICE Operator			
	Cities Service Com	pany		
	Address			
	P.O. Box 1919 - Mi	dland, Texas 79702		:
	Reason(s) for filing (Check proper box	,	Other (Please explain)	
	New Weil	Change in Transporter of:		nghead gas connect-
	Recompletion	Oil Dry G	= 11011 aacc.	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease State, Federa	
	Brunson C	13 Wantz Abo	State, redeta	rer Fee
	1 =	80 Feet From The South LI	Ine and 760 Feet From	rhe East
	2	220		
	Line of Section 3 To	wnship 22S Range	37E , NMPM, Lea	. County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appro-	
	Texas-New Mexico P.		P.O. Box 1510 - Mi	
	Name of Authorized Transporter of Car Getty Oil Company	singhedd Gas X or Dry Gas	P.O. Box 1231 - Mi	
		Unit Sec. Twp. Fige.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	J 3 22S 37E	1	ctober 20, 1980
	If this production is commingled wi	th that from any other lease or pool,	, give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Nes 1. Diff. Nes 1.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING AN	D CEMENTING RECORD	L
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				4
	1		,	<u> </u>
	TEST DAME AND DESCRIPTION FOR	DD ALLOWARIE (Top posts	of a second seco	and must be equal to or exceed top allows
v.		DR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil (epth or be for full 24 hours)	
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil cepth or be for full 24 hours; Producing Method (Fiew, pump, gas life.)	
v.	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif	i, etc.)
v.	OIL WELL	able for this de	epth or be for full 24 hours;	
v.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas lif	i, etc.)
V.	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flaw, pump, gas life Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flaw, pump, gas life Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flaw, pump, gas life Casing Pressure Water-Bbls.	Choke Size Gas-MCF
v .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test	able for this de	Producing Method (Flaw, pump, gas life Casing Pressure	Choke Size
v .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flaw, pump, gas life Casing Pressure Water-Bbls.	Choke Size Gas-MCF
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Fiew, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
VI.	OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Pred. During Teet GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gae-MCF Gravity of Condensate Choke Size TION COMMISSION
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (purer, buck pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and r	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
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VI.	OIL WFIL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puros, buck pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r	Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
VI.	OIL WFILL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been compiled w above is true and complete to the	Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19
VI.	OIL WFILL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been compiled w above is true and complete to the	Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
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VI.	Date First New Oil Bun To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (puror, buck pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the (Signa Region Operations N	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19 and by compliance with MULE 1104. able for a newly drilled or despended nied by a tabulation of the deviation dance with MULE 111. at be filled out completely for allowills.
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VI.	Date First New Oil Bun To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (puror, buck pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the (Signa Region Operations N	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief. Iture) Manager Letter (Shut-in)	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By	Choke Size Gravity of Condensate Choke Size TION COMMISSION 19 and 19 ompliance with MULE 1104. able for a newly drilled or deepened nied by a tabulation of the deviation dence with MULE 111. at be filled out completely for allowills.