DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPEFLATOR I. PROPATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
Cities Service	Company		
Box 1919 Midl Reason(s) for filing (Check proper	and, TX 79702	Other (Please explain)	MAST NOT BE
New We!1 X Recompletion Change in Ownership	Change in Transporter of: Cil Dry C Casinghead Gas Conde	Gas	11/2/80 11/2/80 11/2/80
If change of ownership give nam and address of previous owner_	DESIGNATED BLE INOTIFY THIS OF	BEEN PLACED IN THE POOL LOW: IF YOU DO NOT CONCUR FICE.	
II. DESCRIPTION OF WELL A	Vell No. Fool Name, Including 13 Und. Wantz		e Lease No. I or Fee Fee
BRUNSON C	2080 Feet From The South Li		
Unit Letter;	Township 22S Range	37Е , NMPM, Lea	County
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Office or Condensate Address (Give address to which approved copy of this form is to be sen Texas-New Mexico Pipeline Co. Box 1510, Midland, TX 79702 Name of Authorized Transporter of Casinghead Gasy or Dry Gas			тх 79702
Getty Oil Co.	Unit Sec. Twp. Ege.	Box 1231, Midland, Is gas actually connected?	
give location of tanks.	J J 22S 37E d with that from any other lease or pool		
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
6/17/80 Elevations (DF, RKB, RT, GR, etc	9/5/80	7504 '	7265'
3383' GR Perforations 1 0.40" SP	ABO PF @ 6617,6622,6642,66 776,6821,6829,6835,684	7,6849,6853,6883,**	6490' Depth Casing Sho o 7502'
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
175"	<u>13-3/8"</u> 8-5/8"	<u>35'</u> 1,195'	2½ Yds Redi Mix 620 sacks
<u>12¼</u> " <u>7-7/8"</u>	<u>51</u> 2"	7,502'	2250 sacks
V. TEST DATA AND REQUEST OIL WELL	r FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow
Dute First New Cil Run To Tanks	Date of Teet 9/5/80	Producing Method (Frow, pump, gas li, Flowing	(i, etc.)
9/2/80 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs Actual Fred, During Tool	55# C::-Bb:#.	Water - Bbls.	<u>30/64"</u> Gas-MCF
	56	0	495
GAS WELL Actual Prod. Tost-MCP/D	Longth of Test	Bbls. Condensate/MMOF	Gravity of Condensate
Teating Malaad (piror, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI		ABBROWED	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BYSUPERVISOR DISTRUCT	
Spinden		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened with this form must be accompanied by a tabulation of the deviation	
(Signature) Region Operations Manager		All enclose of this form nu	at be filled out completely for allow
(l'iile) 9/11/80 (Date)		Fill out only Sections I. D well name or number, or transport	iiia. (, III, and VI for changes of owner ten or other such change of condition
* 6900,6917,6920,692 6981,7013,7022,706	3,6960,6966,6967,6980, 0,7075,7112,7113,7182,	11 second side is such the	t be filed for each pool in multip: