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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name BRUNSON C
3. Address of Operator Box 1919 Midland, TX 79702	9. Well No. 13
4. Location of Well UNIT LETTER I, 2080 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3383' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPVS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1195' Anhy. Prep to drill ahead. MIRT & spudded a 12 1/4" hole on 6/17/80 & drld to a T.D. of 1195' Anhy. Ran & Set 30 1/2 Jts (1184') 8-5/8" OD 24# K55 csg @ 1195' & cmtd w/420 sx Halco Lite w/ 3/4# Flocele & 2% CaCl<sub>2</sub> + 200 sx Class C w/2% CaCl<sub>2</sub> cmt. Plug down @ 1300 MDT on 6/19/80. Cmt circulated. WOC 6 Hrs. NU BOP. Tested BOP & csg to 1000# for 30 mins. - held ok.

Min WOC  
13 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Oper. Mgr. DATE 6/23/80

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE JUN 23 1980

CONDITIONS OF APPROVAL, IF ANY: