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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator BTA OIL PRODUCERS	
Address 104 South Pecos Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change of Lease Name	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Ridge, 8006 JV-P	Well No. 1	Pool Name, Including Formation Antelope Ridge (Morrow)	Kind of Lease State, Federal or Fee State
Lease No.			
Location			
Unit Letter 'J'	1980	Feet From The South	Line and 1980 Feet From The East
Line of Section 14	Township 23-S	Range 34-E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
BASIN, INC.	P. O. Box 2297, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS COMPANY	P. O. Box 1492, El Paso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 23
			Pge. 34
			Is gas actually connected? No
			When 12-19-80

If this production is commingled with that from any other lease or pool, give commingling order number:

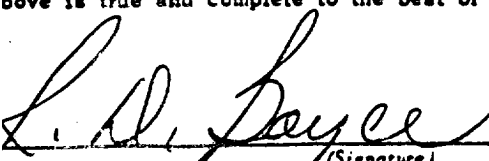
COMPLETION DATA									
Designate Type of Completion - (X)									
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
		X							
Date Spudded 7-16-80	Date Compl. Ready to Prod. 12-4-80		Total Depth 13,543'		P.B.T.D. 12,942'				
Elevations (DF, RKB, RT, GR, etc.) 3366' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,866'		Tubing Depth 12,950'				
Perforations 12,866' - 12,869' (7 holes)					Depth Casing Shoe 13,542'				

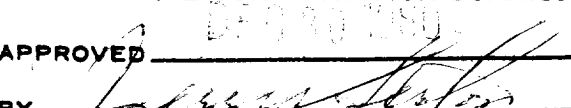
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20"	677'	450
17-1/2"	13-3/8"	4900'	5400
12-1/4"	9-5/8"	11713	2200
8-1/2"	Liner 7-5/8"	11,289 - 13,542'	350

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 912	Length of Test 24	Bbls. Condensate/MMCF 5	Gravity of Condensate 51.4
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 900 psi (3415 psi)	Casing Pressure (Shut-in) -0-	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 R. D. BOYCE Administrative Supervisor (Title) December 18, 1980 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY 	
TITLE SUPERVISOR DISTRICT I	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

WELL NAME: 8006 JV-P RIDGE #1

— CUMULATIVE DISPLACEMENT —

DEPTH	INTERVAL	ANGLE	VERTICAL	TVD	HORIZONTAL	CUMM. DISPL.
207	207	1/4	206.99	206.99	0.90	0.90
367	160	1/2	159.99	366.98	1.40	2.30
517	150	1/4	150.00	516.98	0.65	2.95
695	178	1/2	177.99	694.97	1.55	4.50
795	100	1	99.98	794.95	1.75	6.25
919	124	1 3/4	123.94	918.89	3.79	10.04
1135	216	1 1/2	215.93	1134.82	5.65	15.69
1260		2 3/4				
1440	305	✓	304.65	1439.47	14.63	30.32
1500	60	3 1/2	59.89	1499.36	3.66	33.98
1783	283	3 1/4	282.54	1781.90	16.04	50.02
1877	94	4	93.77	1875.67	6.56	56.58
2000	123	3 1/2	122.77	1998.44	7.51	64.09
2185	185	3 1/4	184.70	2183.14	10.49	74.58
2371	186	4	185.55	2368.69	12.97	87.55
2463	92	3 3/4	91.80	2460.49	6.02	93.57
2772	309	2 3/4	308.64	2769.13	14.83	108.40
2958		2 1/4				
3237	465	✓	464.64	3233.77	18.26	126.66
3424	187	1 3/4	186.91	3420.68	5.71	132.37
3890	466	1 1/4	465.89	3886.57	10.17	142.54
4110	220	1/2	219.99	4106.56	1.92	144.46
4247	137	1 1/4	136.97	4243.53	2.99	147.45
4476	229	1/4	228.99	4472.52	1.00	148.45
4724		3/4				
4900	424	✓	423.96	4896.48	5.55	154.00
5017		1				
5530	630	1	629.90	5526.38	10.99	164.99
6274	744	1	743.89	6270.27	12.98	177.97
6769	495	1/2	494.98	6765.25	4.32	182.29
7265		1 1/4				
7762	993	✓	992.76	7758.01	21.66	203.95

— CUMULATIVE DISPLACEMENT —

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.				
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Sworn and subscribed to in my presence on this the 18th day of December, 1980

DOROTHY V. HOUGH ON
Notary Public in and for
Midland County, Texas