

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

W MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Ridge, 8006 JV-P	
2. Name of Operator BTA OIL PRODUCERS										9. Well No. 1	
3. Address of Operator 104 South Pecos Midland, Texas 79701										10. Field and Pool, or Wildcat Antelope Ridge (Morrow)	
4. Location of Well UNIT LETTER 'J' LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 23-S RGE. 34-E										11. County Lea	
15. Date Spudded 7/16/80		16. Date T.D. Reached 10/29/80		17. Date Compl. (Ready to Prod.) 12/4/80		18. Elevations (DF, RKB, RT, GR, etc.) 3366' GR		19. Elev. Casinghead 3376'			
20. Total Depth 13,543'		21. Plug Back T.D. 12,942'		22. If Multiple Compl., How Many No		23. Intervals Drilled By Rotary Tools X Cable Tools -					
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,866' - 12,869' (Morrow)										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Borehole Compensated Sonic - Compensated Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		94#		677'		26"		450 sx circ.			
13-3/8"		68 & 72#		4900'		17-1/2"		5400 sx circ.			
9-5/8"		47 & 53.5#		11713'		12-1/4"		2200 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
7-5/8"		11,289'		13,542'		350					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
3-1/2"		12,950'		12,604'							
31. Perforation Record (Interval, size and number)											
12,866' - 12,869' (1" - 7 holes)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
12,866' - 12,869'						A/1500 gal Western MS 15%					
33. PRODUCTION											
Date First Production 12/19/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 12/19/80		Hours Tested 24		Choke Size 32/64"		Prod'n. For Test Period →		Oil - Bbl. 19		Gas - MCF 1186	
Flow Tubing Press. 2192		Casing Pressure -0-		Calculated 24-Hour Rate →		Oil - Bbl. 19		Gas - MCF 1186		Water - Bbl. -0-	
										Gas - Oil Ratio 62	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By	
35. List of Attachments Log, C-122, C-122D (already submitted)											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Bob K. Newland</u> BOB K. NEWLAND				TITLE <u>Regulatory Administrator</u>				DATE <u>12/31/80</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any new well, deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1395'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,834'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,120'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blainebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5,186'	T. Entrada	T.
T. Abo	T. Bone Springs 9,083'	T. Wingate	T.
T. Wolfcamp 10,547'	T. Morrow 12,400	T. Chinle	T.
T. Penn. 11,200'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12,866' to 12,869'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1395	5186	3791	T. Anhydrite, salt, red shale				
5186	9083	3897	Del Sand, Limestone interbedded w/ sand, shale, dolomite				
9083	10547	1464	Bone Springs, limestone, shale, dolomite, trace chert.				
10547	11200	653	Wolfcamp shale, sands limestone, dolomite				
11200	11834	634	Penn., limestone w/shale, sand, chert				
11834	12120	286	Strawn, limestone, shale, chert				
12120	12400	280	Atoka, limestone, shale, sand, chert				
12400			Morrow - Limestone w/ trace chert, shale, sand				

RECEIVED

JAN 7 1981

OIL CONSERVATION DIV.

RECEIVED

JAN 02 1981

OIL CONSERVATION DIV.