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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Ridge, 8006 JV-S
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 'J' 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Antelope Ridge (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3366' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-5-80 - Cmtd 9-5/8" 47# & 53.5# csg @ 11,713' w/2000 sx.
Cmtd thru "DV" Tool @ 9497' w/1300 sx. WOC.
- 9-6-80 - Install Csg Spool & BOP's.
- 9-7-80 - Drilled "DV" Tool @ 9497' & Drld Cmt plug, float collar & cmt to 11,689'.
Circ & Test 9-5/8" csg to 2500 psi for 30 min. - Held OK. Drlg 8-1/2" hole.
- 11-1-80 - Cmtd 7-5/8" 39# P-110 Liner from 11,289' to 13,542' w/ 350 sx, WOC.
- 11-2-80 - GIH w/ bit & drill collars.
- 11-3-80 - Drld cmt to 11,289'. Test liner top to 2000 psi w/ 13 ppg mud for 30 min.
Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. D. Boyce</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>12/18/80</u>
19. Signed by <u>Jerry Seaton</u>		
APPROVED BY <u>Jerry Seaton</u>	TITLE <u></u>	DATE <u>12/18/80</u>
CONDITIONS OF APPROVAL, IF ANY:		