BORTONICATION       S.D. OLDS-RULUUM         DISTRIBUTION       DISTRIBUTION         SANTA FE									
Distribution       NEW MEXICO OLL CONSERVATION COMMISSION       Provide 10-18 Previded 10-15 State 10-16 Previded 10-15 State 01-2 Case 10-01 Previded 10-15 State 01-2 Case 10-01 Previded 10-15 State 01-2 Case 10-01 Previde 10-16 State 01-2 Case 10-01 Previde 10-16 State 01-2 Case 10-01 Previde 10-16 State 01-2 Case 10-01 Previde 10-16 State 01-2 Case 10-01 Previde 01-2 Case 10-01 Previ	NO. OF COPIES RECEIVED							30-0	25-21/9
Anthance       Indiana Type of Loss         Anthance       Sha Indiana Type of Loss         AND OFFICE       Sha Indiana Type of Loss         AND OFFICE       Sha Indiana Type of Loss         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Not office         Type of Val       Statut         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Not office         Type of Val       Statut         Type of Val	DISTRIBUTION		NEW	MEXICO OLI CONSI	FRYATION CO	MISSION			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
13.5.0.4.       13.6.0.4.       13.6.0.4.       13.6.0.4.       14.0.4.4.       14.0.4.4.4.       14.0.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	ANTA FE								5
A too OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Kell DRILL DEEPEN PLUG BACK  From of Leade None  From of Leade None From of Leade None From of Leade None From of Leade None From of Leade None From of Leade None From of Leade None From of Leade None From of Leade None From of Leade None From of Leade N	TILE				`		1		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Notes         Type of Velk       9. Fund of Leave Nume         Type of Velk       9. Fund of Leave Nume         Type of Velk       9. Fund of Leave Nume         State       0	J.S.G.S.							STATE	X. FEE
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK           1. Unit Adjustment Ream           Type of Vell           PLUG BACK           1. Unit Adjustment Ream           PLUG BACK           PLUG BACK           PLUG BACK           Ridge, 8003 JV-P           Notice of periods           Notice of periods           PLUG BACK           Ridge, 8003 JV-P           Notice of periods           Notice of periods           Notice of periods           Ridge JVP           Anteloge Ridge JVP           Anteloge Ridge JVP           Leveline of Section of Section of the sect	AND OFFICE							.5. State Oil	& Gas Lease No.
Type of Work       PLUG BACK       India Agreement Name         Type of Kull       DEEPEN       PLUG BACK       India Agreement Name         The of Creation of the second seco	PERATOR								
Type of Wark       I DRILL []       DEEPEN []       PLUG BACK []       I Unit Agreement Name         Prove of Wark       arrea       "theil []       PLUG BACK []       I Hadree of Constance         Prove of Wark       arrea       "theil []       www.yett []       I Hadree of Constance       I Hadree of Constance         BTA 011_PRODUCERS       III       IIII Constance       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII								IIIIII	
DRILL         DEEPEN         PLUG BACK         F. Fund of Lesses Mons           211. <t< td=""><td>APPLICATIC</td><td>IN FOR PE</td><td>RMIT TO</td><td>DRILL, DEEPEN,</td><td>, OR PLUG BA</td><td>KCK</td><td></td><td></td><td></td></t<>	APPLICATIC	IN FOR PE	RMIT TO	DRILL, DEEPEN,	, OR PLUG BA	KCK			
Type of Vill       0, 2m of Lease None         Name of Ciperator       0, 2m of Lease None         BTA OIL PRODUCERS       10         Address of Ciperator       10         104 South Peccos       Midland, Texas         1050 reconserver       East         1060 reconserver       East         107 Provider Unit       10. Interference         1080 reconserver       East         <	. Type of Work							7. Unit Agre	ement Name
Type of Vill       0, 2m of Lease None         Name of Ciperator       0, 2m of Lease None         BTA OIL PRODUCERS       10         Address of Ciperator       10         104 South Peccos       Midland, Texas         1050 reconserver       East         1060 reconserver       East         107 Provider Unit       10. Interference         1080 reconserver       East         <	DRUI	1				PLUG B			
Nume of Operator         9. Well No.           BTA OIL PRODUCERS         10. Operator           104 South Pecos         Midland, Texas         79701           105. Operator         10. Operator           107. 011. PRODUCERS         10. Operator           108. Operator         "J"         Lection of Well           109. Provide South Pecos         Midland, Texas         79701           100. Transmission         Castrone         South Pecos           119. Operator         "J"         Lection of Well           110. Transmission         Castrone         South Pecos           110. South Pecos         Transmission         South Pecos           110. South Pecos         Transmission         South Pecos           111. South Pecos         Transmission         South Pecos           112. South Pecos         Transmission         South Pecos           113. South Pecos         Transmission         South Pecos           113. South Pecos         Transmission         South Pecos           111. Transmission         South Pecos         Transmission           111. South Pecos         Transmission         Transmission           111. South Pecos         South Pecos         Transmission           1111. South Pecos         <	. Type of Well	-	;				_	8. Farm or L	ease Name
BTA 01L PRODUCERS         1           Address of Operation         10. [Height Schrone Keiner           104 South Pecos         Midland, Texas         79701         Antelope Ridge (2017)           Lecentron of Weil         unit settle	OIL GAS WELL	0TH	. M.		SINGLE	MULT		Ridge,	8003 JV-P
Reference       In the left of the set of the	Name of Operator							9. Well No.	
104 South Pecos       Midland, Texas       79701       Ante ope Ridge 7000         Lecettion of Well       "J"       certers _ 1980       ref row the _South _ Life       South _ Life         1980       ref row the _ 1980       ref row the _ South _ Life       Lecetton _ 1980       ref row the _ South _ Life       Lecetton _ 1980         104 South Pecos       Fast       Lecetton _ 1980       ref row the _ 1000       Lecetton _ 120, footary of C.T.         104 South Pecos       East       Lecetton _ 1000       Lecetton _ 120, footary of C.T.       Lecetton _ 120, footary of C.T.         104 South Pecos       Blanket       113, 5001       Atoka - Morrow _ Rotary of C.T.       Rotary _ 22, Approx. Does was will and _ 13, 5001         105 South Pecos       Blanket       113, 5001       Atoka - Morrow _ Rotary _ 22, Approx. Does was will and _ 315/80         105 South Pecos       Blanket       1000       1500       Circ.         17-1/2"       13-3/8"       Melon - 168#       50001       30000       Circ.         17-1/2"       13-3/8"       BOP - 12" - 3,000#       Double Ram & Annular Hydraulic	BTA OIL PRODUCERS								
Lecetion of Weil         unit Lettre         "J"         Locateo         1980         ret reouter         South         List           0         1980         ret reouter         East         Line or set         14         time         23-5         set         34-E         users         12. Source           1980         ret reouter         East         Line or set         14         time         23-5         set         34-E         users         12. Source         Line           1         13,500         Atoka - Morrow         Rotary         Editions (Show whether Ut, K), K), KI, KI, KI, KI, KI, KI, KI, KI, KI, KI									
1980       Internet in a set in a s			land, Te	• وي وي مي بي مي بين بين بين بين بين بين بين بين بين بي				Antelo	e Ridge
12. County       Lea         12. Linkeditions (Show = Arther UF, RI, etc.)       21. A. Kind & Stotics Flux, block       13,500'       Atoka - Morrow       Rotary         12. Linkeditions (Show = Arther UF, RI, etc.)       21. A. Kind & Stotics Flux, block       21. Duilling Contractor       22. Approx. Doite Work will star         3366' GR       Blanket       Parker Drilling Co.       3/15/80         PROPOSED CASING AND CEMENT PROGRAM         Size OF HOLE       Size OF CASING WEIGHT PER FOOT       String DEPTH       SACKS OF CEMENT       EST. TOP         26"       20"       94#       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         17-1/2"       7-5/8"       39#       13500'       400       -         Iner 8-1/2"         Atom & Annular Hydraulic         9-5/8" BOP - 12" - 3,000# Double Ram & Annular Hydraulic         9-5/8" BOP - 11"- 10,000# One Double Ram - One Single Ram & Annular Hydraulic         Adove Excepted proceeds proceeds Asset of the best of my knowledge and bellef.         Method Comparison Proceeds Asset of the best of my knowledge and bellef.         BOP - 11"- 10,000# One Double Ram - One Single Ram & Annular Hydraulic         <	Location of Well UNIT LETT	<u>ده "J"</u>	LOC	ATED 1980	FEET FROM THE	South	LINE		
12. County       Lea         1. Literations (chara where rule, R1, etc.)       21. A. Kind & Colors Play, Low 20. A for a second s	· • • • • •	_			<b>.</b>	<b>.</b> -	_		MMMMMM
12. Projected Lepth       13. Formation       20. Rotary of C.T.         13. SD0'       Atoka - Morrow       Rotary         13. SD0'       Atoka - Morrow       Rotary         21. Dulling Contractor       22. Approx. Data Not at 11 star         3366'       GR       Blanket         PROPOSED CASING AND CEMENT PROGRAM       21. Dulling Contractor       22. Approx. Data Not will star         94       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -         13-3/8"       BOP - 12" - 3,000#       Double Ram & Annular Hydraulic       -       -         9-5/8"       BOP - 11"- 10,000#       One Double Ram - One Single Ram & Annular Hydraulic         9-5/8"       BOP - 11"- 10,000#       One Double Ram - One Single Ram & Annular Hydraulic         10-5/8"       BOP - 11"- 10,000#       The best of my knowledge and bellet.         area       Area constarted and complete to the best of my knowledge and bellet.       Date _2/11	1980 PEET PROM	THE East	ti Lin	E OF SEC. 14	TWP. 23-S	ACE. 34-	NMPM	VIIII	mhhhhh
110. Proposed Depth       130. Promotion       20. Industry of C.T.         13. Leventoris () how whether DF, R1, etc.)       21A. Rind & Clotus Plug. Bond       21B. Drilling Contractor       22. Applest. Date Wast will attend 3366' GR         13. Leventoris () how whether DF, R1, etc.)       21A. Rind & Clotus Plug. Bond       21B. Drilling Contractor       22. Applest. Date Wast will attend 3366' GR         13. Drilling Contractor       Parker Drilling Co.       3/15/80         PROPOSED CASING AND CEMENT PROGRAM         Size of HoLe       Size of CASING WEIGHTPER FOOT SETTING DEPTH SACKS of CEMENT EST. TOP         26"       20"       94#       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -         13-3/8" BOP - 12"       7-5/8"       39#       13500'       400       -         13-3/8" BOP - 11" - 10,000# One Double Ram & One Single Ram & Annular Hydraulic         9-5/8" BOP - 11" - 10,000# One Double Ram - One Single Ram & Annular Hydraulic         Size entity that the Information of the state of the best of my knowledge and bellef.         The Size entity that the Information of the state of the knowledge and bellef.         Pare	///////////////////////////////////////	HHHH,	//////	///////////////////////////////////////		/////			
Above space describe proposed programs if proposed is to offer a definition of hur building and building	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	HHH	HHHHHH	++++++++	HHH	<i>HHH</i>	Lea	HHHH
Above space pescribe processed processes in the solution of the best of my knowledge and bellef.       13,500'       Atoka - Morrow       Rotary         Above space pescribe processes in the solution of the best of my knowledge and bellef.       13,500'       Atoka - Morrow       Rotary         13,500'       Atoka - Morrow       Rotary       13,500'       Atoka - Morrow       Rotary         10. Dulling Contractor       Parker Drilling Co.       3/15/80       3/15/80         ProposeD casing and cempter Foot         SETTING DEPTH SACKS OF CEMENT EST. TOP         26"       20"       94#       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       -         10.       12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -         11.       9-5/8"       BOP - 12"       3,000#       Double Ram - One Single Ram & Annular Hydraulic         9-5/8"       BOP - 11"- 10,000#       One Double Ram - One Single Ram & Annular Hydraulic         Above the backet of my knowledge and bellef.         Above the backet belleful and complete to the best of my knowledge and bellef.         The BO		HHHH	//////		HHHHH	IIIII.	HIII	HHHH	
Above space pescribe processed processes in the solution of the best of my knowledge and bellef.       13,500'       Atoka - Morrow       Rotary         Above space pescribe processes in the solution of the best of my knowledge and bellef.       13,500'       Atoka - Morrow       Rotary         13,500'       Atoka - Morrow       Rotary       13,500'       Atoka - Morrow       Rotary         10. Dulling Contractor       Parker Drilling Co.       3/15/80       3/15/80         ProposeD casing and cempter Foot         SETTING DEPTH SACKS OF CEMENT EST. TOP         26"       20"       94#       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       -         10.       12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -         11.       9-5/8"       BOP - 12"       3,000#       Double Ram - One Single Ram & Annular Hydraulic         9-5/8"       BOP - 11"- 10,000#       One Double Ram - One Single Ram & Annular Hydraulic         Above the backet of my knowledge and bellef.         Above the backet belleful and complete to the best of my knowledge and bellef.         The BO		HHH	HHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF FLUE BACE, EVEL DATA OF PRESENT MALES AND PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF AND ADDIDUCTIVE TONE AND PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED REPORTS OF THE PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF PLUE BACE, EVEL DATA OF PRESENT PROPOSED PROPOSED BERGERAM, IF AND.		1111111			•				-
3366' GR         Blanket         Parker Drilling Co.         3/15/80           PROPOSED CASING AND CEMENT PROGRAM           Size of HOLE         Size of CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           26"         20"         94#         700'         1500         Circ.           17-1/2"         13-3/8"         68#         5000'         3000         Circ.           12-1/4"         9-5/8"         47# & 53-1/2#         11900'         5000         -           iner         8-1/2"         7-5/8"         39#         13500'         400         -           13-3/8"         BOP - 12" - 3,000#         Double Ram & Annular Hydraulic         -         -         -           9-5/8"         BOP - 11"- 10,000#         One Double Ram - One Single Ram & Annular Hydraulic         -           9-5/8"         BOP - 11"- 10,000#         One Double Ram - One Single Ram & Annular Hydraulic				Catha Blue Hond			ALOKA -	and the second	· · · · · · · · · · · · · · · · · · ·
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         26"       20"       94#       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -         iner       8-1/2"       7-5/8"       39#       13500'       400       -         13-3/8"       BOP -       12" -       3,000#       Double Ram & Annular Hydraulic       -         9-5/8"       BOP -       11" -       10,000#       One Double Ram - One Single Ram & Annular Hydraulic         9-5/8"       BOP -       11" -       10,000#       One Double Ram - One Single Ram & Annular Hydraulic         Attraction for the the formation for the second complete to the best of my knowledge and bellef.         Attraction for the the information above the second complete to the best of my knowledge and bellef.         Med MM Action for the back is the second complete to the best of my knowledge and bellef.         Attraction for the back is the second complete to the best of my knowledge and bellef.         Med MM Action Book K. NEWLANDruic Regulatory Supervisor       Date 2/11/80		, ~ ,, eic. ;					Co	•	
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         26"       20"       94#       700'       1500       Circ.         17-1/2"       13-3/8"       68#       5000'       3000       Circ.         12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -         iner       8-1/2"       7-5/8"       39#       13500'       400       -         13-3/8"       BOP - 12" - 3,000#       Double Ram & Annular Hydraulic       -       -       -         9-5/8"       BOP - 11" - 10,000#       One Double Ram - One Single Ram & Annular Hydraulic       -       -         9-5/8"       BOP - 11" - 10,000#       One Double Ram - One Single Ram & Annular Hydraulic       -         ************************************			Dia		Farker Di	<u>rrrny</u>			15/60
26"         20"         94#         700'         1500         Circ.           17-1/2"         13-3/8"         68#         5000'         3000         Circ.           12-1/4"         9-5/8"         47# & 53-1/2#         11900'         5000         -           iner         8-1/2"         7-5/8"         39#         13500'         400         -           13-3/8"         BOP -         12"         -         3,000#         Double Ram & Annular Hydraulic           9-5/8"         BOP -         11"-         10,000#         One Double Ram - One Single Ram & Annular Hydraulic           9-5/8"         BOP -         11"-         10,000#         One Double Ram - One Single Ram & Annular Hydraulic	l.		P	ROPOSED CASING AN	ND CEMENT PRO	GRAM			
26"         20"         94#         700'         1500         Circ.           17-1/2"         13-3/8"         68#         5000'         3000         Circ.           12-1/4"         9-5/8"         47# & 53-1/2#         11900'         5000         -           iner         8-1/2"         7-5/8"         39#         13500'         400         -           13-3/8"         BOP -         12"         -         3,000#         Double Ram & Annular Hydraulic           9-5/8"         BOP -         11"-         10,000#         One Double Ram - One Single Ram & Annular Hydraulic           9-5/8"         BOP -         11"-         10,000#         One Double Ram - One Single Ram & Annular Hydraulic		SIZE OF	CASING	WEIGHT PER FOO	TISETTING	NEPTH	SACKSO	CEVENT	EST TOP
17-1/2"       13-3/8"       68#       5000'       3000       Circ.         12-1/4"       9-5/8"       47# & 53-1/2#       11900'       5000       -       -         iner       8-1/2"       7-5/8"       39#       13500'       400       -       -         13-3/8"       BOP - 12"       -       3,000#       Double Ram & Annular Hydraulic       -				······					
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P         Control of the second program: If proposal is to beepen of plue back, give data on present productive zone and proposed new p         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P         Control of the second program: If proposal is to beepen of plue back, give data on present productive zone and proposed new p         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P         Control of the second program: If part proposal is to beepen of plue back, give data on present productive zone and proposed new p         Control of the second program if part p         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF proposal is to beepen of plue back, give back, give back, give back, give back, give back and proposed new p         Control of the second program is possible of the best of my knowledge and belief.         and Bob K. NEWLANDrule_ Regulatory Supervisor       Date				1					
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED HER PROPOSED PROPOSED PROPOSED HER PROPOSED	12-174"		- <u>578</u> "						
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P         COME: CIVE BLOWOUT PREVENTER PROGRAM, IF ANY.         Track: CIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Breby certify that the information above is true and complete to the best of my knowledge and bellef. ned Row K. Newand BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80	-						& Annula	ar Hydra	ulic
reby certify that the information above is true and complete to the best of my knowledge and bellef. med Row K. Newland BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80	٠				•				
reby certify that the information above is true and complete to the best of my knowledge and bellef. med Row K. Newland BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80									
reby certify that the information above is true and complete to the best of my knowledge and belief. med <u>Row K. Newland BOB K. NEWLANDritle Regulatory Supervisor</u> <u>Date 2/11/80</u>									
E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Breby certify that the information above is true and complete to the best of my knowledge and bellef. ned Row K. Newand BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80					•				
E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Breby certify that the information above is true and complete to the best of my knowledge and bellef. ned Row K. New and BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80							4		
EZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Breby certify that the information above is true and complete to the best of my knowledge and bellef. med Row K. Newland BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80	•								
E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Breby certify that the information above is true and complete to the best of my knowledge and bellef. ned Row K. Newand BOB K. NEWLANDritle Regulatory Supervisor Date 2/11/80		•		-					
EZONE. EIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Breby certify that the information above is true and complete to the best of my knowledge and bellef. med <u>Row K. Newland BOB K. NEWLANDrine Regulatory Supervisor</u> <u>Date 2/11/80</u>	ABOVE TOLGE DECODE		06 P 4 14 17	PROPOSAL 18 TO AFEREN			PRESENT PA	DOUCTIVE TOP	AND PROPOSED HEW PROD
ned Bob K. Newland BOB K. NEWLANDrive Regulatory Supervisor Date 2/11/80	ABOVE SPACE DESCRIBE P	IER PROGRAM,	IF ANY.	PROPOSAC IS TO DEEPER	OF FLUE BACK, CI		PRESENT PR		
ned Bolc K. Newland BOB K. NEWLANDrive Regulatory Supervisor Date 2/11/80	reby certify that the informati	or aboye is tr	ue and comp	plete to the best of my	knowledge and be	lief.			
	701-11				•			-	13.3.400
		a BOB K	. NEWLA	NDruie Regulato	ry Supervis	or		Date2	/11/80
(This space for State Use)	ned Kork Wawla								
PROVED BY DATE DATE				SUPE	RVISOR I	JISTR		Ę F	n 1 5 1930

## WIG HALWANSSHOO 710

\_

ł

## 68. EI 834

RECEIVED

## NEW ME CO OIL CONSERVATION COMMISSION WELL LOWATION AND ACREAGE DEDICATION PL

.....

Form C-102 Supersedes C-128 Effective 1-1-65

The second seco			A 11 at a second second second			Effective 14-6
Data Letter       Section       Description       Construent       Construent       Letter         UPU       14       -23-5       -34-E       Description       Letter         1980       section at well:       100 memory       Production of well:       Letter       Letter         1980       section at well:       Production of well:       Production of well:       Section the SOUTH       Letter       Letter         3056       ATOKA - MORROW       Post March Source       Post       Section the section of well:       Section the s		OIL PRODUC		Lease		Well No.
coal Freetow Location is Wait:       100 1 10 and 10 10 10 10 10 10 10 10 10 10 10 10 10	nit Letter		Township			1
Devid Live:       Produced presents       Interest       Interest       Interest       Interest       Contract Areason:       220         3366       ATOKA - MORROW       Pool       ANTELOPE RIDGE       Contract Areason:       220         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2       If more than one lease is dedicated to the well, online each and identify the ownership thereof (both as to wor interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       If answer is "so," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if accessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.         1       Here the communities of the set of my boxet degrad back.         8       BTA OIL PRODUCERS         9       BTA OIL PRODUCERS         9       BTA OIL PRODUCERS         1       Interest constitution, and ther the set of more of sets of there well back if more degrad back if and interest is the set of more of sets of there set of the set of there is degrad.     <		1	-23-5	-34-E	LEA	
Design Link.       Producting Forecasion 3366       Proof ATURELOPE RIDGE       Design Constraints         1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       1.       Immediate the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.         2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been constanted by communitization, force-pooling, etc?       Immediate the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form in facessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, to antization descriptions which have actually been consolidated. (Use reverse sid for a backwise) or until a non-standard unit, eliminating such interests, has been approved by the Commediate of a back. MEWLAND Recall alory. Supervise) or until a non-standard unit, eliminating such interests, has been approved by the Commediate of a back. MEWLAND Recall alory. Supervisor         80B K. NEWLAND       Recall alory. Supervisor         81A OIL PRODUCERS       2/8/80         81A OIL PRODUCERS	<b>19</b> 80	feet from the		1980 <sub>fee</sub>	timm the EAST	line
1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling.etc?  1. Yes 1. No 11 answer is "yes," type of consolidation 12 answer is "no:" list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form in facesseary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, ecception) and that the solution of the set of my knowledge and byfft.  3. If acceles and tract descriptions which have actually been consolidated. (Use reverse sid these of my knowledge and byfft.  3. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, ecception) and the set of my knowledge and byfft.  3. If a construction are accepted by the Communitization are of actual around the set of my knowledge and byfft.  3. Junct days and byfft.  3. Junct days are plotted from finance of actual around set of the set of any knowledge and byfft.  3. Junct days are plotted from finance of actual around set of a struct my knowledge and byfet.  3. Junct days are plotted from finance of actual around set of the set of actual around set of actual around set of actual around set of the set of actual around set of actual around set of the set of actual around set of the set of actual around set of the set of actual around set of actual arou		1 1		Pool		Dedicated Acreage:
2. If more than one lease is dedicated to the well, ostline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?          Yes       No       If answer is "yes," type of consolidation         If answer is "moil" list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission of the set of ny buochdege and baylet to the sinformation.         If a coll_ PRODUCE RS       Data Coll_ PRODUCE RS         BTA OIL_ PRODUCE RS       BTA OIL_ PRODUCE RS         BTA OIL_ PRODUCE RS       Data Survey "int does" LEASE         If a set of ny buochdege and baylet       Diff a set of ny buochdege and baylet         BTA OIL_ PRODUCE RS       Data Survey "int does" LEASE         If a set of ny buochdege and baylet and the set of the set	1. Outline th		<u>_</u>			A ~~
eion. eion. eion. CERTIFICATION I hereby certify that the information is tained herein is true and complete to best of my knowledge and belift. Didente BOB. K. NEWLAND Position BOB. K. NEWLAND Position BOB. K. NEWLAND Position BOB. K. NEWLAND Position BOB. K. NEWLAND Position BTA OIL PRODUCE RS 9003 JV-P "Int bes" LEASE SCRACES I hereby certify that the well locat is true and correct to the best of knowledge and belief. I hereby certify that the well locat is true and correct to the best of knowledge and belief. Presistered Protosation, and that the so is true and correct to the best of knowledge and belief. Presistered Protosation, and that the so is true and correct to the best of knowledge and belief. Presistered Protosation Engineer. md ar unifer and correct to the best of knowledge and belief. Presistered Protosation Engineer. md ar unifer and correct to the best of knowledge and belief. Presistered Protosation Engineer. md ar unifer and correct to the best of knowledge and belief. Presistered Protosation Engineer. md ar unifer and correct to the so and that the so is true and correct to the best of knowledge and belief. Presistered Protosation Engineer. md ar unifer and correct to the best of knowledge and belief.	<ul> <li>3. If more the dated by c</li> <li>Yes</li> <li>If answer this form i</li> </ul>	an one lease of communitization, No If a is "no," list the f necessary.)	different ownership is de unitization, force-pooling answer is "yes," type of owners and tract descri	edicated to the well, 1 g. etc? consolidation ptions which have ac	have the interests of a tually been consolidate	all owners been conso ed. (Use reverse side
Position Regulatory Supervisor Company BTA OIL PRODUCERS BOOS JV-P "RIDGE" LEASE 2004 CRES 1 hereby certify that the well locat stown on this plat was plotted from fi notes of actual surveys made by me under my supervision, and that the so is true and correct to the best of knowledge and belief. Date Surveyed FEBRUARY J, 1980 Registered Profession Engineer md/gr Land Turveyed Registered Profession Engineer		ling, or otherwise	e) or until a non-standard	unit, eliminating such	interests, has been a	pproved by the Commis
#1.       1 hereby certify that the well locat shown on this plat was plotted from fit notes of actual surveys made by me under my supervision, and that the sa is true and correct to the best of knowledge and belief.         Togo       Date Surveyed         FEBRUARY.T., 1980       February.T., 1980         Registered Profession       Engineer         and yr Land Turveyor       The surveyor		• • • • • • • • • • • • • • • • • • •			tained hereii	n is true and complete to th
FEBRUARY J, 1980 Registered Profession Engineer and/gr Long Durveyop			-VL 6008	P "RIDGE" LEASE	tained herein best of my kind Norme BOB K. NE Position Regulator Company BTA OIL F Date	n is true and complete to the nowledge end belief. 
				P "RIDGE" LEASE	tained herein best of my ku Nome BOB K. NF Position Regulator Company BTA OIL F Date 2/8/80	n is true and complete to the nowledge and beilef. 

THE WAY TENOD TIO

## LEB 13 .80

BECEINED

ï

12.

Ń.