STATE OF NEW MEXICO		*	Form C-104 Revised 10-1-78				
VERGY AND MINERALS DEPARTMENT		ATION DIVISION					
DIST NIBUTION	SANTA FE, NEW						
V 1L 8		· · · · · · · · · · · · · · · · · · ·					
TRANSPORTER OIL AND AND			. •				
OPENATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator OPPICE							
Joe Fenn							
908 West Main, Arte Reason(s) for filing (Check proper box	esia, New Mexico 88210	Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion Change in Ownership XX	Oil Dry Ga Casinghead Gas Conder	E I					
If change of ownership give name							
and address of previous owner	Summit_Energy, Inc	<u>12 N. First, Artesia, N.</u>	<u>1. 88210</u>				
LEGAN NOR	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.				
Amanda Sims	2 Drinkard	State, Federa	al or F•• Fee				
Location tight tetter I. 99	D Feel From The East Lin	e and 2310 ¹ Feet From	The South				
0		37Е , ммрм, Lea	County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro					
Texas N.M. Pipeline Name of Authorized Transporter of Car	sinchead Gas or Dry Gas	Eunice, New Mexico Address (Give address to which appro	ved copy of this form is to be sent)				
Getty Oil Company		Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 25 22 37	yes	5/24/80				
	th that from any other lease or pool,	give commingling order number:					
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
Dederstore			Depth Casing Shoe				
Perforations							
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	1 fier recovery of total volume of load oil	and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l					
	-	Casing Pressure	Choke Size				
Length of Test	Tubing Pressure						
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas - MCF				
	1	1					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Condensate				
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION APPROVED <u>MAY 1 0 1985</u> , 19 BY ORIGINAL SISNED BY JORY SCON DISTRICT I SUPERVISOR					
						TITLE	compliance with MULE 1104.
				(Signature) Owner (Title) 5/ 3/85 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fift out only Sections 1. 11. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
		Separate Forms C-104 must be filed for each poor in unitary					