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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Amanda Sims
9. Well No.
2

2. Name of Operator	
Summit Energy, Inc.	
3. Address of Operator	
112 N. First St., Artesia, New Mexico 88210	

10. Field and Pool, or Wildcat
Drinkard Oil

4. Location of Well	
UNIT LETTER <u>I</u>	LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM
THE <u>South</u> LINE OF SEC. <u>25</u> TWP. <u>22 S</u> RGE. <u>37 E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-80	4-16-80	5-24-80	3308.0 GR	3315
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7550	7294	--	0-7550	Cable Tools

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Top - 6603' Bottom - 7236' Drinkard	
26. Type Electric and Other Logs Run	
Gamma Ray - Compensated Neutron Density-Caliper	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1177	12 1/4"	400 sacks circulate	None
5 1/2"	17#	7550	7 7/8"	1st stg. 750 sacks	
				2nd stg. 1050 sx. circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6583'	6551'

31. Perforation Record (Interval, size and number)	
6603'- 7236' 1.50" diameter 29 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6603' - 7236'	3000 gals. 15% Acid
	30,000 gals. gelled KCL wtr
	22,000# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-24-80		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-26-80	24	3/4		41.0	473.0	Trace	11,536
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	Packer		41.0	473.0	Trace	41°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
Electric Logs - Mud Logs - Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Pand White</u>	TITLE <u>Engineer</u>	DATE <u>5-27-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 670 T. Canyon _____
 T. Salt 1110 T. Strawn _____
 T. Salt 2420 T. Atoka _____
 T. Yates 3070 T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 3800 T. Simpson _____
 T. Glorieta 5040 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry 5490 T. Gr. Wash _____
 T. Tubb 6110 T. Granite _____
 T. Drinkard 6603 T. Delaware Sand _____
 T. Abo 7300 T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 T. Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6603 to 7236 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface sand - Gravel				
250	1110	860	Red Clay - sand - Anhy				
1110	2420	1310	Salt				
2420	4510	2090	Anhyd. - Dolo.-Sand				
4510	5020	510	Dolomite				
5020	5340	320	Dolomite - Limestone				
8340	6200	860	Limestone				
6200	6880	680	Dolomite - Limestone, Trace of shale.				
6880	7100	220	Limestone				
7100	7300	200	Dolomite				
7300	7420	120	Granite Wash - Chert				
			Trace Sand				
7420	7550	130	Granite - Chert				

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OIL AND GAS COMMISSION DIV.

WELL NAME & NUMBER Amanda Sims 2

LOCATION Sec. 25, T-22-S, R-37-E, Lea County, New Mexico
(Give Unit, Section, Township and Range)

OPERATOR Summit Energy, Inc., 112 N. 1st St., Artesia, New Mexico 88210

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P. O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4 252</u>	<u>1-1/2 6,779</u>	<u> </u>	<u> </u>
<u>1 740</u>	<u>1-1/2 7,430</u>	<u> </u>	<u> </u>
<u>1 1,177</u>	<u>1-1/2 7,550</u>	<u> </u>	<u> </u>
<u>1 1,663</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 2,540</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/4 3,017</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 3,600</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 4,109</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 4,530</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 5,013</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 5,531</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 6,002</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/4 6,496</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Kenai Drilling of Texas, Inc.

By R. A. Smith
R. A. Smith, Drilling Engineer

Subscribed and sworn to before me this 24th day of April, 19 80

Barbara J. LaGrone
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81

Ector County Texas