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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.		8. Farm or Lease Name Amanda Sims
3. Address of Operator 112 N. First St., Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22 S</u> RANGE <u>37 East</u> NMPM.		10. Field and Pool, or Wildcat Drinkard Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3308.0 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test on Drinkard Oil

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-20-80, perforated Drinkard Zone 6603' - 7236' with 29 holes. Treated formation with 3000 gals. 15% NE acid, 30,000 gals gelled 2% KCL water, 22,000# sand. Swabbed back load water, well flowing. Preparing to run potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Pam White</u>	TITLE <u>Engineer</u>	DATE <u>5-27-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>5-29-1980</u>
CONDITIONS OF APPROVAL, IF ANY:		