Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

L CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

REQUEST FOR	ALLOWABLE AND	AUTHORIZA	TION TO	TRANSPORT
TO QUEDITOR				

		' (Operator na	me and Address					² OGRID 256	Number 516	
			Zia Ene	ergy, Inc.					Reason for	Filing Coo	le
		P.O. Bo	x 2510, l	Hobbs, NM 8	88241				R	C	
⁴ API Number						ool Name					l Code
⁷ Property Code					n Andres Southwest					180	
					'Property Name Grizzell 'B'					* Well Number 4	
. 10	Surface L	ocation	· · · · · · · · · · · · · · · · · · ·			-					·····
l or lot no.	Section	Township	Range	Lot.Idn	Feet from the	e North/Sout	th Line	Feet from the	East/West	line	County
\mathbf{G}	8	22 S	37E		1838	3 N		1750	E		Lea
¹¹ J	Bottom F	lole Locat	ion	L				L	<u> </u>		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/Sou	th line	Feet from the	East/West	line	County
12 Lse Code	13 Producin	g Method Code		Connection Date	15 C-12	9 Permit Number		C-129 Effective D	Pate	¹⁷ C-129	Expiration Dat
P		P	<u> </u>	7/23/99					L.		
l. Oil ar	nd Gas T	ransporter									
" Transpor			ansporter			²⁰ POD	21 O/G		²² POD ULS and Des		n
			nd Addre			2002410				-	
ማ2066 ን			quiion <i>P</i> ipei W. county I			2802410	0]	8-22S-37	E Spot	G
		Ho	obbs, NM 88	240				Gri	zzell B T	ank Ba	ttery
020809)	Sid Rici	hardson Gas	oline Co.		2802430	G		8-22S-37.	E Spot	G
			201 Main St Worth, Tx 7					Gri	zzell B T	'ank Ra	tterv
								GI.		unk Da	
								_			
V. Prod	uced Wa	ter									
23	POD	ter			24	POD ULSTR Locat	ion and I	Description			
23		ter				POD ULSTR Locat TE Spot G, Gri		-	y		
280	POD							-	y		
280 . Well (POD)2450	on Data	eady Date				izzell B	-		39 D	HC, DC,MC
280 . Well (POD 12450 Completi d Date 19/99	on Data	23/99		8-22S-37 "TD 7500	Æ Spot G, Gri	zzell B	Tank Batter	tions	39 D	HC, DC,MC
280 . Well (POD 02450 Completi d Date 9/99	on Data	23/99	Casing & Tubing	8-22S-37 "TD 7500	7E Spot G, Gri	izzell B	Tank Batter Perfora 3885-3	tions 900	34 Sacks C	ement
280 . Well (POD 02450 Completi d Date 9/99 "Hole Size 17 1/2"	on Data	23/99	13 3/8"	8-22S-37 "TD 7500	7E Spot G, Gri	TD 5 Depth Se 1163	Tank Batter Perfora 3885-3	tions 900	³⁴ Sacks C	ement
280 . Well (POD 02450 Completi d Date 9/99 "Hole Size 17 1/2" 12 1/4"	on Data	23/99	13 3/8" 9 5/8"	8-22S-37 "TD 7500	7E Spot G, Gri	TD 5 Depth Se 1163 3910	Tank Batter Perfora 3885-3	tions 900	³⁴ Sacks C 700 320	ement
280 . Well (POD 02450 Completi d Date 9/99 "Hole Size 17 1/2"	on Data	23/99	13 3/8" 9 5/8" 7"	8-22S-37 "TD 7500	7E Spot G, Gri	TD 5 Depth Se 1163 3910 7500	Tank Batter Perfora 3885-3	tions 900	³⁴ Sacks C	ement
280 7. Well (POD 02450 Completi d Date 9/99 "Hole Size 17 1/2" 12 1/4"	on Data	23/99	13 3/8" 9 5/8"	8-22S-37 "TD 7500	7E Spot G, Gri	TD 5 Depth Se 1163 3910	Tank Batter Perfora 3885-3	tions 900	³⁴ Sacks C 700 320	ement
280 7. Well (25 Spu 7/19	POD 02450 Completi d Date 9/99 "Hole Size 17 1/2" 12 1/4"	on Data 7/	23/99	13 3/8" 9 5/8" 7" 2 3/8"	8-22S-37 ** TD 7500 Size	7E Spot G, Gri	TD 5 Depth Se 1163 3910 7500 4133'	Tank Batter 3 Perfora 3885-3	tions	³⁴ Sacks C 700 320 600	ement 0
2807. Well (** ** ** ** ** ** ** ** ** ** ** ** **	2450 Completid Date 9/99 11 Hole Size 17 1/2" 12 1/4" 8 3/4" Test Date	on Data Re 7/ 7/ ta a Gas Deli	23/99 32 very Date	13 3/8" 9 5/8" 7" 2 3/8"	8-22S-37 ** TD 7500 g Size	7E Spot G, Gri 704 37 Test Lei	TD 5 Depth Se 1163 3910 7500 4133'	3885-3	900	³⁴ Sacks C 700 320 600	ement 0 0 Csg. Pressure
280 7. Well (25 Spur 7/19 7/1. Well 35 Date N 7/23	POD 02450 Completi d Date 9/99 1 Hole Size 17 1/2" 12 1/4" 8 3/4" Test Date New Oil 1/99	on Data 2º Re 7/ 7/ ta 3º Gas Deli 7/23	23/99 si very Date 3/99	13 3/8" 9 5/8" 7" 2 3/8" 3" Tes 7/2.	8-22S-37 TD 7500 Size	7E Spot G, Gri 704 33 Test Let 24	Depth Se 1163 3910 7500 4133'	3885-3 Tank Batter 3885-3 Tbg. Pr 40	tions 900	³⁴ Sacks C 700 320 600	ement 0 Cosg. Pressure
280 7. Well (125 Spur 7/19) 7/19	POD 02450 Completi d Date 9/99 1 Hole Size 17 1/2" 12 1/4" 8 3/4" Test Date New Oil 1/99	on Data 7/ a Gas Deli 7/23	23/99 31 very Date 8/99 Dil	13 3/8" 9 5/8" 7" 2 3/8" 37 Tes 7/2: 6 W	8-22S-37 7500 Size	7E Spot G, Gri 24 PBT 704 33 Test Let 24 44 Gas	Depth Se 1163 3910 7500 4133'	3885-3	tions 900	³⁴ Sacks C 700 320 600	ement 0 0 Csg. Pressure 40 Test Method
280 . Well (1. Well (POD)2450 Completi d Date 9/99 " Hole Size 17 1/2" 12 1/4" 8 3/4" Test Da New Oil 6/99 se Size	on Data 26 Re 7/ 27 28 20 20 20 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20	23/99 very Date 8/99 Dil	13 3/8" 9 5/8" 7" 2 3/8" 37 Tes 7/2. 4 W 1	8-22S-37 7500 Size st Date 3/99 Vater 01	7E Spot G, Gri 704 704 704 705 704 706 706 707 708 708 708 708 708 708 708 708 708	5 Depth Se 1163 3910 7500 4133'	3885-3 Tank Batter 3885-3 Tbg. Pr 40 45 AC	tions 900 ressure	³⁴ Sacks C 700 320 600	ement 0 0 Csg. Pressure 40 Test Method Pumping
Z 280 Z Well (Z Spu 7/19 Z	Completid Date 9/99 Thole Size 17 1/2" 12 1/4" 8 3/4" Test Date 1/99 Test Date 1/99	on Data 28 Re 7/ 7/ 20 20 21 20 21 21 22 22 25 of the Oil Cons	very Date 3/99 Dil 2. Servation Div	13 3/8" 9 5/8" 7" 2 3/8" 37 Tes 7/2: 6 W	8-22S-37 7500 2 Size st Date 3/99 Vater 01 complied	7E Spot G, Gri 704 704 704 705 704 706 706 707 708 708 708 708 708 708 708 708 708	5 Depth Se 1163 3910 7500 4133'	3885-3 Tank Batter 3885-3 Tbg. Pr 40	tions 900 ressure	³⁴ Sacks C 700 320 600	ement 0 0 Csg. Pressure 40 Test Method Pumping
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31 July 2000

