

Submit to Appropriate
District Office
State Lease —6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

1000 Rio Brazes Rd., Aztec NM 87410

WELL API NO. 30-025-26713
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Grizzell 'B'	
b. Type of Completion: NEW WORK WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input checked="" type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Zia Energy, Inc.		8. Well No. 4	
3. Address of Operator PO Box 2510, Hobbs, NM 88241		9. Pool name or Wildcat Eunice San Andres Southwest	
4. Well Location Unit Letter <u>G</u> <u>1838</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Rang. <u>37E</u> NMPM <u>Lea</u>			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/21/99	13. Elevations (DF& RKB, RT, GR, etc.)
15. Total Depth	16. Plug Back T.D. 7045	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3885-3900, Eunice San Andres Southwest			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in Well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4133	

26. Perforation record (interval, size, and number)
3885-3900', .36", 31

27. ACID, SIOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3885-3900	3000 15% NEEF

28. PRODUCTION

Date First Production 7/21/99		Production Method (Flowing, gas lift, pumping. Size and type pump) Pumping, 1 3/4" tbg pump				Well Status (Prod. Or Shut-in) Prod	
Date of Test 7/23/99	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 2	Gas - MCF 97	Water - Bbl. 101	Gas - Oil Ratio 48500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Scott Nelson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Nelson Printed Name Scott Nelson Title Engineer Date 8/20/99

