

2/17/98 RUPU. Pull rods & pmp, ta. D @ 7181', spot 100 gals of 15% NEI at 7150. POH.  
 Perf 7100-04, 7112-38. 64 holes (2 spf, .4" hole, 4" casing gun). GIH with pkr and test tbg to 5000 psi.

2/18 Finish testing tbg in hole. Set packer at 7038'.  
 Acidized with 2000 gals of 15% NEFE and 100 ball sealers. Max press 4920 psi, AIR 3.8 BPM, ISIP 2550, 15 min.  
 210 psi. Total load 110 bbls.

2/23 RUPU, unset pkr and moved to 6966', removed BOP and installed wellhead, run rods, could not get pump down.

2/24 POH with pkr and tbg. Run Locset pkr and set at 6966' in tension (10 pts). Run pmp and start pumping.

2/25 Still not pumping, install back pressure valve. SI due to high winds.

2/26 No crew - SI

2/27 Pulled pkr and ran back in with pmp. Ran 228 jts, SN and mud anchor. SN at 7120'. 100 7/8", 183 3/4", 8' of subs.

2/28 Pumping all water. Very little gas.

3/4 Rod part. RUPU. Decided to squeeze off Drinkard perforations (6423-6686). Went in with RBP and Pkr. Set at 6815 & 6753, would not test. Moved to 6972 & 6941, would not test.

3/5 Ran new RBP & Pkr, set at 6972 & 6941, would not test. Dropped SV and tested tbg. Held OK.

3/6 Ran new RBP & Pkr, set at 7043 & 6997. Tested to 1000 psi. RIH w/retainer and set at 6376. Loaded casing and tested. Held OK.

3/7 Sqzd perfs with 93 sxs Haliburton 'C' premium, 53 sxs in casing and circ 54 sxs to pit. Had 1/2# flocele in 1st 100 sxs and 1/4# in 2nd 100 sxs. Sqzd to 1570 psi. SI.

3/9 RIH with 6 1/8" bit, 6 4 3/4 drill collars and tbg. Tagged cmt @ 6373'.

3/10 Drilled out of cement at 6544', no stringers below. Circ hole clean with brine.

3/11 Retrieved Locset RBP. RIH with tbg. Anchor set at 7043.

3/12 Started pumping.

3/14 Parted.

3/16 RUPU. Changed out rod string with new Norris KD rods.

3/22 OPT - Pumping 22 BOPD, 50 BWPD, and 53 MCFD.