

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-26713
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Grizzell 'B'		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Zia Energy Inc.			8. Well No. 4		
3. Address of Operator P.O. Box 2219			9. Pool name or Wildcat Wantz Abo		
4. Well Location Unit Letter <u>G</u> : <u>1838</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/22/98	13. Elevations (DF& RKB, RT, GR, etc.) 3419 GR	14. Elev. Casinghead	
15. Total Depth 7500	16. Plug Back T.D. 7181	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7100 - 7138, Wantz Abo					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/C					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	7150				
26. Perforation record (interval, size, and number) 7100 - 7104, 7112 - 7138, 4" hole, 64 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
7100 - 7138			2000 15% NEEF		
28. PRODUCTION					
Date First Production 3/22/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 X 1 1/2 X 16			Well Status (Prod. or Shut-in) Prod.
Date of Test 3/22/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 53
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 53	Water - Bbl. 50
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Sid Richardson					Test Witnessed By Scott Nelson
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Scott Nelson</u>		Printed Name <u>Scott Nelson</u>		Title <u>Engineer</u>	Date <u>3/24/98</u>