

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Zia Energy, Inc. P.O. Box 2219 Hobbs, NM 88241		² OGRID Number 025616
		³ API Number 30 - 025-26713
⁴ Property Code 013030	⁵ Property Name Grizzell 'B'	⁶ Well No. 4

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	22 S	37 E		1838	North	1750	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1
Wantz Abo

¹⁰ Proposed Pool 2

¹¹ Work Type Code A	¹² Well Type Code O	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3419
¹⁶ Multiple Yes	¹⁷ Proposed Depth 7200	¹⁸ Formation Abo	¹⁹ Contractor	²⁰ Spud Date 3-8-80

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"		1163	700	Surface
12 1/4"	9 5/8"		3910	3200	Surface
8 3/4"	7"		7500	600	3855

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Move in & rig up pulling unit. Install BOP. POH with tbq, pmp & rods.
2. GIH and perforate intervals from 6872-7174'.
3. Acidized with 8000 gals of 15% NEFE.
4. Test

Permit Expires 1 Year From Approval
Data Unless Being Underway
Plugback

*Note: The well is currently producing the Drinkard from perforations 6423'-6686'. Depending on the results of the test, the Drinkard will be produced separately, squeezed or filed for downhole commingling.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Scott Nelson</i>		OIL CONSERVATION DIVISION	
Printed name: Scott Nelson		Approved by: ORIGINAL SIGNED BY	
Title: Engineer		Title: GARY WINK FIELD REP. II	
Date: January 19, 1988		Approval Date: 1-22-88	Expiration Date:
Phone: 505-393-2937		Conditions of Approval: Attached <input type="checkbox"/>	

