Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIU	Santa Fe, New Mexico 87504-2088					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION					
I.	TO TRANSPORT OIL AND NATURAL GAS					

I.	7	OTRAN	SPORT OF	L AND NAT	URAL G	AS				
) perator W					i	Vell API No.				
Zia Energy, In Address	1C.					3	0-025-26	713 V		
P. O. Box 2219). Hobbs.	NM 8824	41							
Reason(n) for Filing (Check proper bo				Othe	t (Please expl	lain)				
New Well		Change in T	ransporter of:	ر	,	,				
Recompletion	Oil		Ory Gas							
Change in Operator	Casinghead	Gas X C	Condensate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEI	J. AND LEA	SE 32								
Lease Name		Well No. Pool Name, Including Formation						1	Lease No.	
Grizzell "B"		4 Drinkard					(Pellela) la Fee]		
Location										
Unit Letter G	:183	r	Feet From The $\frac{N}{2}$	orth Line	and17	.50 F	eet From The _	East	Line	
Section 8 Tox	nship 22 Sou	ıth -	37 Fas	t		Lea				
Section 8 Tow	nship ZZ 300	F	Range 7 Las	, NM	rM,	ьеа			County	
III. DESIGNATION OF TR	ANSPORTER	OF OH	. AND NATE	RAL GAS						
Name of Authorized Transporter of O	। তিতা	or Condensa			address to w	hich approved	copy of this for	m is to be s	ent)	
Shell Pipeline (lobbs, NM			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be					
Sid Richardson Gasoline Co. If well produces oil or liquids, Unit Sec. Twp. Rge.							orth, TX	76102		
give location of tanks.	Unit 15	:	`wp. Rge. 22S 37E	is gas actually Yes	connected?	When	; 4/1/93			
If this production is commingled with t				ling order number	r:	R-1905	1/1//	<u> </u>		
IV. COMPLETION DATA						U	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completi	on - (Y)	Oil Well	Gas Well	New Well	Workover	Decpen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl.	Pandu to D		Total Depth		l				
Date oposed	Date Compi.	Ready to r	roa,	Total Depail		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	nation	Top Oil/Gas Pa	ÿ		Tubing Depth			
, , , , , , , , , , , , , , , , , , , ,										
Perforations				· · · · · · · · · · · · · · · · · · ·			Depth Casing	Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			·			CACKS OF MENT				
			ING SIZE	DEPTH SET			SACKS CEMENT			
							ļ			
										
7										
V. TEST DATA AND REQU OIL WELL — (Test must be aft						11. 6 . 11	a danah asaba Ca	C.II 24 bas		
Date First New Oil Run To Tank	Date of Test	il volume of	load of and must	Producing Met				r juli 24 nou		
	Date of Tela			, , , , , , , , , , , , , , , , , , , ,		7. 6 3. 7	,			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test Oil - Bbls.		Water - Bbls.								
					Gas- MCF					
CACAUELI				<u> </u>			J			
GAS WELL Actual Frod. Test - MCF/D	Length of Te	sel		Bbls. Condensa	TO AMAZE		Gravity of Co	ndensate		
Transfer Transfer Michigan	Letigor of Te	-at		Dois. Condensa	ne/jviiviCi		Olavity of Co	il Geneare		
Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF	ICATE OF (COMPL	IANCE			10 mm. (A TION D	W A C I C	581	
I hereby certify that the rules and re					IL CON	19FHA	ATION D		ЛV	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MPR 6 1 1993				
in true and complete to the new Oil	ny who wico Be suo	DENEI.		Date	Approve	d	Will 3	A 1000		
- Farris 1	Zelan.	_			•					
Signature	rount			By			12 Y #23EL Y S	MOTE		
Farris Nelson			ident	.		STREAT :	# 30 #F03			
Printed Name 3/31/93	505-39	1 3-2937	itle	Title_						
Date			one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) Attactions of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.