

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Grizzell B
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1838</u> FEET FROM THE <u>North</u> LINE AND <u>1750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3418.7 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit. Tested casing with 1000# for 30 min. Test OK. Perforated 7234'-45', 7254'-58' with 2 JSPF. Swab tested 3 days and recovered 100% water. Ran a cast iron bridge plug set at 7200 capped with 35' cement. Perforated 6423'-26', 6431'-37', 6464'-72', 6475'-84', 6485'-94', 6495'-98', 6500'-14', 6519'-24', 6526'-30', 6540'-44', 6556'-62', 6660'-68', 6676'-86' with 2 JSPF. Run tubing, packer, and tailpipe. Packer set at 6050'. Tailpipe at 6320'. Acidized with 13000 gal. 15% HCL acid. Installed pump equipment and currently pump testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 6-11-80

Orig. Signed by  
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE \_\_\_\_\_ DATE JUN 14 1980

CONDITIONS OF APPROVAL, IF ANY: