

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(other instructions on
reverse side)

Budget Bureau No. 1004-01R
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hunt Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1350, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FWL and 1980' FSL

Section 14, T23S, R34E

Unit K

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM15035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Supron Federal Comm.

9. WELL NO.

14-1

10. FIELD AND POOL, OR WILDCAT

*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Information on Water Disposal

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- * a.) Antelope Ridge Atoka and Antelope Ridge Morrow
- b.) Atoka - 0.75 BWPD and Morrow - 2 BWPD
- c.) See attached Water Analysis
- d.) Water is stored in 200-barrel fiberglass tank (see attached)
- e.) Water is trucked to disposal well
- f.) Disposal well - Chaparral SWD Lea #1, Section 17, T23S, R37E, Lea County, New Mexico

Operator - Chaparral Services, Inc.
P. O. Drawer 1769
W. Texas Avenue
Eunice, New Mexico 88231

NMOCD PERMIT Number - 292

RECEIVED
JUL 30 1 45 PM '93
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED Don Yoder

TITLE Sr. Operations Engineer

DATE 7-28-93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. Don Yoder
P. O. Drawer 1350, Midland, TX 79702

LABORATORY NO. 79397
SAMPLE RECEIVED 7-14-93
RESULTS REPORTED 7-19-93

COMPANY Hunt Oil Company LEASE Supron Federal Comm. #1 (15035)

FIELD OR POOL _____

SECTION 14 BLOCK SURVEY T-23&R-34E COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Atoka water - taken from Supron Federal 14 Comm. #1.

NO. 2 Morrow water - taken from Supron Federal 14 Comm. #1.

NO. 3 _____

NO. 4 _____

REMARKS: _____ CA. NO. SKM 1542

| CHEMICAL AND PHYSICAL PROPERTIES | | | | |
|---|--------|--------|-------|-------|
| | NO. 1 | NO. 2 | NO. 3 | NO. 4 |
| Specific Gravity at 60° F. | 1.0017 | 1.0218 | | |
| pH When Sampled | | | | |
| pH When Received | 7.00 | 6.80 | | |
| Bicarbonate as HCO ₃ | 112 | 115 | | |
| Supersaturation as CaCO ₃ | | | | |
| Undersaturation as CaCO ₃ | | | | |
| Total Hardness as CaCO ₃ | 120 | 1,240 | | |
| Calcium as Ca | 45 | 424 | | |
| Magnesium as Mg | 2 | 44 | | |
| Sodium and/or Potassium | 89 | 9,607 | | |
| Sulfate as SO ₄ | 0 | 0 | | |
| Chloride as Cl | 158 | 15,624 | | |
| Iron as Fe | 10.6 | 100 | | |
| Barium as Ba | 0 | 0 | | |
| Turbidity, Electric | | | | |
| Color as Pt | | | | |
| Total Solids, Calculated | 406 | 25,813 | | |
| Temperature °F | | | | |
| Carbon Dioxide, Calculated | | | | |
| Dissolved Oxygen | | | | |
| Hydrogen Sulfide | 0.0 | 0.0 | | |
| Resistivity, ohms/m at 77° F | 15.54 | 0.293 | | |
| Suspended Oil | | | | |
| Filtrable Solids as mg/l | | | | |
| Volume Filtered, ml | | | | |
| Results Reported As Milligrams Per Liter | | | | |
| Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief. | | | | |