

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator HUNT OIL COMPANY	Well API No. 30-025-26719
Address 1445 ROSS AT FIELD, DALLAS TEXAS 75202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
EFFECTIVE DATE 1/5/93	
If change of operator give name and address of previous operator PACIFIC ENT., 4245 KEMP, SUITE 600, W.F., TEXAS 76308	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SUPRON 14 FED	Well No. 1	Pool Name, Including Formation ANTELOPE RIDGE MORROW	Kind of Lease State, Federal or Fee	Lease No. NM15035
Location Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>WEST</u> Line and <u>1980'</u> Feet From The <u>SOUTH</u> Line Section <u>14</u> Township <u>23S</u> Range <u>34E</u> , <u>NMPM</u> , <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH GATHERING, INC.	P.O. BOX 1558, BRECKENRIDGE, TEXAS 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS	P.O. BOX 1492, EL PASO, TEXAS 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit <u>K</u> Sec. <u>14</u> Twp. <u>23S</u> Rge. <u>34E</u>	YES 11-1-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Stan Smith
Printed Name: STAN SMITH OPERATIONS ^{Mgr.} WGMR.
Date: 12-28-92 Telephone No.: 817 692-3003

OIL CONSERVATION DIVISION

Date Approved: JAN 12 1993

By: Paul Kautz
Title: Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Stan Smith
Signature
STAN SMITH OPERATIONS *mgm* MGR.
Printed Name Title
12-28-92 817 692-3003
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 12 1992
By Paul Kautz Orig. Signed by
Geologist
Title

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RECEIVED
JAN 11 1993
OCD HOERS OFFICE