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LAND OFFICE			
) I L		L	
AS		L	
OPERATOR PROPATION OFFICE			

Ĺ	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
Γ	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65
ſ	FILE		AND	Ellective 1-1-03
1	U.S.G. S .	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
ı	LAND OFFICE			
ŀ	OIL			
ŀ	TRANSPORTER			
ļ	G AS			
ı	OPERATOR			
1.	PROPATION OFFICE			
•· t	Operator			
ŀ	NATOMAS NORTH AMERI	CA, INC.		
ŀ	Address			
- 1	1000 First Place, T	ulsa, Oklahoma 74103		
Į			Other (Please explain)	
- 1	Reason(s) for filing (Check proper box)	_	Omer friedle explain,	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Ga	s 🔟 📗	
	Change in Ownership	Casinghead Gas Conden	sate	
١				
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE	76	The second secon
	Lease Name 14	Well No. Pool Name, Including Fo		Lease No.
	Supron Fed Comm	1 Antelope Ridge	e - Morrow State, Federal	or Fee Federal
	L			
	Location 1000	Most	e and 1980 Feet From Th	South
	Unit Letter X : 1980	Feet From The West Lin	e and Feet From Th	se South
	Line of Section 14 Tow	mship 23S Range	34E , NMPM, Lea	County
	Ellie of occiton			
		CED OF OU AND NATURAL GA	S	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil			
	Southern Union Refinin		4201 Wingren Drive, Irvi	ilg, Texas /JUU2
	Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas	•	
	El Paso Natural Gas Co		Box 1492, El Paso, Texas	77002
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids,	N 14 23S 34E	I	<u> </u>
	give location of tanks.	<u> </u>	<u> </u>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV	COMPLETION DATA			Plug Back Same Resty. Diff, Resty.
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
	Designate Type of Completio	on = (X)	! X	! ! !
	,			
	<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	1	
	Date Spudded 5-7-80	10-13-80	13,600'	13,595'
	1		13,600' Top Oil/Gas Pay	13,595† Tubing Depth
	5-7-80	10-13-80	13,600'	13,595' Tubing Depth 12,900'
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR	10-13-80 Name of Producing Formation	13,600' Top Oil/Gas Pay	13,595† Tubing Depth
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations	10-13-80 Name of Producing Formation Morrow	13,600' Top Oil/Gas Pay 12,850'	13,595' Tubing Depth 12,900'
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF	13,600' Top Oil/Gas Pay 12,850'	13,595' Tubing Depth 12,900'
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, AN	13,600' Top Oil/Gas Pay 12,850' 20 holes D CEMENTING RECORD	13,595† Tubing Depth 12,900† Depth Casing Shoe
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE	13,600' Top Oil/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET	13,595† Tubing Depth 12,900† Depth Casing Shoe
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20"	13,600' Top Off/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750'	13,595† Tubing Depth 12,900† Depth Casing Shoe
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE	13,600' Top Oil/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½"	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8"	13,600' Top Off/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750'	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE . 26" . 17½" . 12¼" . 9½"	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8"	13,600' Top Off/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595'	13,595 Tubing Depth 12,900 Depth Casing Shoe SACKS CEMENT 1325 4200 900 325
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE . 26" . 17½" . 12¼" . 9½"	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8"	13,600' Top Off/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595'	13,595 Tubing Depth 12,900 Depth Casing Shoe SACKS CEMENT 1325 4200 900 325
v.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 3½" TEST DATA AND REQUEST FO	10-13-80 Name of Producing Formation MOTOW 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8"	13,600' Top Off/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' Defer recovery of total volume of load oil of	13,595 Tubing Depth 12,900 Depth Casing Shoe SACKS CEMENT 1325 4200 900 325
v.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOLL WELL	10-13-80 Name of Producing Formation MOTTOW 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this defined.	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' Infler recovery of total volume of load oil a epith or be for full 24 hours)	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou.
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 3½" TEST DATA AND REQUEST FO	10-13-80 Name of Producing Formation MOTOW 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8"	13,600' Top Off/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' Defer recovery of total volume of load oil of	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou.
v.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOLL WELL	10-13-80 Name of Producing Formation MORY 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lij)	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou-
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOLL WELL	10-13-80 Name of Producing Formation MOTTOW 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this defined.	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' Infler recovery of total volume of load oil a epith or be for full 24 hours)	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou.
v.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	10-13-80 Name of Producing Formation MORY 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d	13,600* Top Oil/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infler recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou-
v.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE	10-13-80 Name of Producing Formation MORY 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lij)	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou-
v.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	10-13-80 Name of Producing Formation MOTTOW 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this defeated. Date of Test	13,600* Top Oil/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infler recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou-
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE	10-13-80 Name of Producing Formation MOTTOW 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this defeated. Date of Test	13,600* Top Oil/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infler recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou-
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE	10-13-80 Name of Producing Formation MOTTOW 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this defeated. Date of Test	13,600* Top Oil/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infler recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure	13,595† Tubing Depth 12,900† Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou-
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbls.	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	13,595 Tubing Depth 12,900 Depth Casing Shoo SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- t, etc.) Choke Size Gas-MCF
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred, During Test	10-13-80 Name of Producing Formation MOTTOW 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis.	13,600* Top Oil/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infler recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- t, etc.) Choke Size Gas-MCF
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8739	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs	13,600* Top Oll/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lij. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7	Tubing Depth 12,900¹ Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- t, etc.) Choke Size Gas-MCF
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE	10-13-80 Name of Producing Formation MOTOW 260-13,262' (10') 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs Tubing Pressure(Shut-in)	13,600* Top Oll/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infer recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7 Casing Pressure (Shut-in)	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- t, etc.) Choke Size Gravity of Condensate 490 Choke Size
V.	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8739	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs	13,600* Top Oll/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infer recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7 Casing Pressure (Shut-in) 0	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- Choke Size Gas-MCF Gravity of Condensate 490 Choke Size 16/64"
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8739 Testing Method (pitot, back pr.) Orifice Meter	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs Tubing Pressure(Shut-in) 5400 psi	13,600* Top Oll/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infer recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7 Casing Pressure (Shut-in) 0	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- (, etc.) Choke Size Gas-MCF Gravity of Condensate 490 Choke Size 16/64"
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs Tubing Pressure(Shut-in) 5400 psi	13,600* Top Oll/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infer recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Fiow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7 Casing Pressure (Shut-in) 0	Tubing Depth 12,900' Depth Casing Shoo SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- t, etc.) Choke Size Gravity of Condensate 490 Choke Size
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8739 Testing Method (pitot, back pr.) Orifice Meter CERTIFICATE OF COMPLIAN	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs Tubing Pressure (Shut-in) 5400 psi CE	13,600* Top Oll/Gas Pay 12,850* 20 holes D CEMENTING RECORD DEPTH SET 750* 5026* 11,850* 13,595* Infer recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7 Casing Pressure(Shut-in) 0 OIL CONSERVA	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- (, etc.) Choke Size Gas-MCF Gravity of Condensate 490 Choke Size 16/64"
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 12½" 8½" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8739 Testing Method (pitot, back pr.) Orifice Meter CERTIFICATE OF COMPLIAN	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs Tubing Pressure (Shut-in) 5400 psi CE	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' Defer recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 7 Casing Pressure (Shut-in) 0 OIL CONSERVA	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- (, etc.) Choke Size Gas-MCF Gravity of Condensate 490 Choke Size 16/64"
	5-7-80 Elevations (DF, RKB, RT, GR, etc., 3375 GR Perforations 13,214-13,222'; 13,2 HOLE SIZE 26" 17½" 3½" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8739 Testing Method (pitot, back pr.) Orifice Meter CERTIFICATE OF COMPLIAN I hereby certify that the rules and	10-13-80 Name of Producing Formation Morrow 260-13,262' (10') 2 SPF TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 7-5/8" OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hrs Tubing Pressure(Shut-in) 5400 psi CE regulations of the Oil Conservation with and that the information given	13,600' Top Oll/Gas Pay 12,850' 20 holes D CEMENTING RECORD DEPTH SET 750' 5026' 11,850' 13,595' differ recovery of total volume of load oil a epith or be for full 24 hours) Producing Method (Flow, pump, gas lij) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 7 Casing Pressure (Shut-in) 0 OIL CONSERVA	Tubing Depth 12,900' Depth Casing Shoe SACKS CEMENT 1325 4200 900 325 and must be equal to or exceed top allou- (, etc.) Choke Size Gas-MCF Gravity of Condensate 490 Choke Size 16/64"
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(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.