

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26723
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Grizzell	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other		8. Well No. 10	
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Eunice; San Andres, Southwest	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		4. Well Location Unit Letter I : 1940 Feet From The South Line and 380 Feet From The East Line Section 8 Township 22S Range 37E NMPM Lea County	
10. Date Spudded	11. Date T.D. Reached 7/28/00	13. Elevations (DF&RKB, RT, GR, etc.) 3406' GR	14. Elev. Casinghead
15. Total Depth 7508	16. Plug Back T.D. 5215	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 3770 - 4066		20. Was Directional Survey Made	
21. Type Electric and Other Logs Run		22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	1200	14-3/4	800 sx / Circulated to Surface	
8-5/8	32#	3910	11	1600 sx / Circulated to Surface	
5-1/2	14# & 15.5#	7505	7-7/8	1225 sx / TOC @ 1730' (TS)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4110	

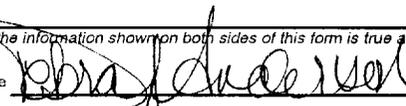
26. Perforation record (interval, size, and number) San Andres 3770-85, 90-3800, 12-25, 33-42, 56-62, 75-90, 3935, 39, 45, 80, 84, 87, 92, 99, 4005, 13, 19, 27, 32, 38, 54, 59, 66 4" - 299 Holes CIBP @ 5250' w/ 35' cement on top		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3770 - 4066 Acidize w/ 4500 gals 15% HCL	
Paddock 5292 - 5321 - 4" - 30 Holes CIBP @ 5335'			
Fusselman 7169, 73, 75, 79, 7187-7233 - 4" - 81 Holes			

28. PRODUCTION							
Date First Production 7/28/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/20/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 565	Water - Bbl. 393	Gas - Oil Ratio 25681
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
---	--

30. List Attachments
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: **Debra J. Anderson** Title: **Sr. Engineering Tech** Date: **8/23/00**

IC

