

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED

Form C-105
Revised 1-1-89

WELL API NO.

30-025-26723

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
GRIZZELL

8. Well No.

10

9. Pool name or Wildcat

PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☒ OTHER ☐

2. Name of Operator

Shell Western E&P Inc.

3. Address of Operator

P.O. Box 576 Houston, TX 77001-0576

(LUCCK 4405)

4. Well Location

Unit Letter I: 1940 Feet From The SOUTH Line and 380 Feet From The EAST Line

Section 8 Township 22S Range 37E NMPM LEA County

10. Date Spudded

3/16/80

11. Date T.D. Reached

4/14/80

12. Date Compl. (Ready to Prod.)

7/22/93

13. Elevations (DF& RKB, RT, GR, etc.)

3405.7' GR

14. Elev. Casinghead

15. Total Depth

7508'

16. Plug Back T.D.

5335'

17. If Multiple Compl. How Many Zones? ---

18. Intervals Drilled By

Rotary Tools
0 - 7508'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5292' - 5321' (PADDOCK)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CCL/GR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16 IN.	COND	40'	20 IN.	40 SX REDIMIX	---
11-3/4 IN.	42#	1250'	14-3/4 IN.	600 SX LITE + 200 SX H	---
8-5/8 IN.	32#	3910'	11 IN.	1400 SX LITE + 200 SX C	---
5-1/2 IN.	14, 15.5#	7505'	7-7/8 IN.	425 SX CLS H	---

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8 IN.	4203'	4203'

26. Perforation record (interval, size, and number)

5292' - 5321' (1 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5292' - 5321'

ACD W/2000 GAL NE 20% HCL

28. PRODUCTION

Date First Production

7/22/93

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLW'G

Well Status (Prod. or Shut-in)

PROD

Date of Test

8/05/93 E/18/93

Hours Tested

24

Choke Size

12/64

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

50

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

37# 38#

Casing Pressure

0

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-102, C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. Marcus Winters

Printed Name

J. L. MORRIS

Title

ASSET ADMIN.

TECH. MGR. - A

Date

8/26/93
8/09/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian (FUSS.) 7153'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5030'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5110'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5457'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5929'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6303'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			LITHOLOGY NOT AVAILABLE