

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

API #30-025-26723

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name GRIZZELL
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001	9. Well No. 10
4. Location of Well UNIT LETTER <u>I</u> <u>1940</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>380</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-21-5</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Whore BRUNSON FUSSELMAN
11. Elevation (Show whether DF, RT, GR, etc.) 3405.7' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ACIDIZED & SCALE INHIBITED FUSSELMAN ☒
(3 TREATMENTS)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

- 4-09-84: Pulled production equipment.
4-10-84: Acidized Fusselman perf's 7169' - 7233' w/5000 gals 15% HCl-NEA & 750 SCF/bbl N₂.
4-11-84: Installed production equipment and returned well to production.
11-07-84: Pulled production equipment.
11-08-84: Acidized Fusselman perf's 7169' - 7233' w/5000 gals 15% HCl-NEA + 750 SCF/bbl N₂.
11-09-84: Installed production equipment and returned well to production.
11-19-84: Mixed 4 drums Nalco 953 scale inhibitor & 15 gals 1111 surfactant in 120 bbls 9# brine & pmpd down csg. Flushed to formation w/220 bbls 9# brine.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 16, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 19 1985

LOCATION OF APPROVAL, IF ANY:

- 5-06-85: Pulled production equipment.
- 5-08-85: Spotted 110 gals Exxon 7648 scale converter over Fusselman perf's 7169' - 7233'.
- 5-09-85: Acidized Fusselman perf's 7169' - 7233' w/5000 gals 15% HCl-NEA & 750 SCF/bbl N₂ + 800# rock salt.
- 5-10-85: Installed production equipment and returned well to production.
- 5-22-85: Scale inhibited Fusselman perf's 7169' - 7233' w/3 drums Exxon 7647 scale inhibitor mixed in 75 bbls 9# brine. Returned well to production.

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SEP 19 1985
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