Form C-104 Revised 10-1-78

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14=7A FE		7-	
111.7			
U 1.0.5.			
CAMII TIPPICE		-	
10000000110	U·L		

OIL CONSERVATION DIVISION P. O. BOX 2008

J	11.01.5	SANTA FE, N	NEW MEXICO 87501			
}	Aw() 11// 10 #	PEONECT	F00 11 Lower 7			
-	AND AND					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Shell, Western	E&P, Inc.				
	200 North Dair	ry Ashford, P.O. Box 991	. Houston, Texas 77001			
,	reson(s) for filing (Check proper)		- Other (Please explain)			
1	ecompletion	Change in Transporter of: OII Dry	c			
<u> </u>	hange in Ownership X		densale .	•		
lf c	change of ownership give name d address of previous owner	Shell Oil Company, P.C). Box 991, Houston, Texa	rs 77001		
II. DE	SCRIPTION OF WELL AN					
	Grizzell	Well No. Pool Name, Including	1 11 11 11 11	Louis H		
. :-0	celloa	10 Brunson Fu	sselman Store, Fodo			
	Unit Letter : 19	40 Feet From The South	Ine and -380 Feet From	m. East		
. L	Line of Section 08 7	mahip 225 · Range 3				
M. DE	SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	•	County		
1.00	the land Pipeline Corporation	III XI or Coccessor	Address (Give address to which appl	roved copy of this form is to be sent)		
K=	me of Authorized Transporter of C	asinghead Cas [V] or Dry Cos	I P.U. BOX 1910, Midla	nd. Texas 79702.		
Getty 07/ Company		ıy	P.O. Box 1137, Eunice, New Mexico 88231			
ÇİV	rell produces off or liquids, relocation of tanks,	No Change		NA -		
If th	nis production is commingled w	rith that from any other lease or pool	, give commingling order numbers			
i	Designate Type of Complet	ien - (X)	New Well Workover Deepen	Plug Beck Some Res'v. Diff. Res'		
<u> </u>	e Spudded	Dee Compl. Recdy to Prod.	Total Depth			
Zi-	veuezs (DF, RKB, RT, GR, etc.;	Name of Predacting Formation	T- 01 f	P.a.T.D.		
	foretions		Top Oil/Cas Pay	Tubing Depth		
				Depth Casing Shoe		
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
	7,000 3,22	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
V. TES	T DATA AND REQUEST F	OR ALLOWABLE . (Test must be a	fer recovery of social volume of load air	and must be equal to or exceed top allow		
Date Date	First New Oil Run To Tonks	Date of Test	rath or be for full 24 hours Producing Method (Flow, pump, cas li			
	qih ol Teel	Tubing Pressure	<u> </u>	it, etc.)		
		tung Pleases	Casing Pressure	Cheke Size		
Azru	al Fred, During Test	Cil-Bide.	Water-Bbie.	Gas-MCF		
		<u> </u>				
	WELL of Prod. Teel-MCF/D	Length of Teel				
			Bale. Condensate NIMCF	Cicrity of Condensate		
	ing Method (pitot, back pr.)	Tubing Pressure (Shat-La)	Cooling Pressure (Shot-In)	Chote Size		
i. cen	TIFICATE OF COMPLIANC	Œ	DII CONSERVAT	ION DIVISION :		
I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
		Chickles are the same of the s				
Lowson			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
			TITLE			
	-		This form is to be filed in a			
A++	Ornev-in-Fact	(41)	If this is a request for silu-vable for a newly drilled or despensively, this form must be accompenied by a jabulation of the deviation tests taken on the well in accordance with nucl tit.			
Attorney-in-Fact (Tide)			All sections of this form must be fulled out completely for allow			

December 1, 1983 Effective January 1.

Fill out only Sections I, II, III, and VI for changes of owner well name ut number, or transporter, or other such thenge of condition Separate Forms C-104 must be filed for each pool in multiple condition wells.

MECHVED

JAN 19 1984

MOBBS C.D.

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