

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

DISTRIBUTION			
ANTA FE			
ILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator SHELL OIL COMPANY T & C 459	
Address P. O. Box 991 Houston, Texas 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Temporary commingle of Fusselman-Silurian with Drinkard & Blinebry oil at Battery.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE PRODUCTION STATUS OF YOU DO NOT FORFEIT YOUR INTEREST IN THIS OIL FIELD.

II. DESCRIPTION OF WELL AND LEASE

Lease Name GRIZZELL	Well No. 10	Pool Name, including Formation Brunson-Fusselman R-6368	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter I 1940 Feet From The S Line and 380 Feet From The E Line of Section 8 Township 22S Range 37E, NMPM, LEA, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> GETTY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1404 Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8
	Twp. 22S	Rge. 37E
	Is gas actually connected? yes	
	When 4/28/80	

If this production is commingled with that from any other lease or pool, give commingling order number: PC 218

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/16/80	Date Compl. Ready to Prod. 4/28/80	Total Depth 7505	P.B.T.D. 6354					
Elevations (DF, RKB, RT, GR, etc.) 3405.7 GR	Name of Producing Formation Fusselman	Top Oil/Gas Pay 7188'	Tubing Depth 7142'					
Perforations 7188 - 7232	1 hole per every 2" for 23 holes					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		40'		40 sks. ready mix			
14"	11 3/4"		1250'		600 sks. lite			
11"	8 5/8"		3910'		1600 sks. lite			
8"	5 1/2"		7505'		425 sks. class H			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/28/80	Date of Test 4/29/80	Flowing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 320#	Casing Pressure	Choke Size 20/64"
Actual Prod. During Test	Oil-Bbls. 242	Water-Bbls. 0	Gas-MCF 380 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. D. Moore

*William D. Moore*  
(Signature)

Production Foreman

(Title)

4-30-80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 1, 1980

BY *[Signature]*

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.