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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
30-025-26723	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
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Name of Operator
SHELL OIL COMPANY

Address of Operator
P. O. BOX 991, HOUSTON, TX 77001 T&C Rm. 459

Location of Well
UNIT LETTER I 1940 FEET FROM THE South LINE AND 380 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Grizzell

9. Well No.
10

10. Field and Pool, or Wildcat
undesignated

11. Elevation (Show whether DF, RT, GR, etc.)
3405.7' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Amended csg. & cmt. attached</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-80: Spudded @ 10:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Easterwood TITLE Production Administration Manager DATE March 20, 1980

APPROVED BY Jerry S. ... TITLE Dist. 1, Supv. DATE 3/20/80
CONDITIONS OF APPROVAL, IF ANY:

DRILLING PROGNOSIS

WELL: Grizzell #10

LOCATION: 1940' FSL & 380' FEL, Sec. 8
T-22-S, R-37-E, Lea County, Mexico

OBJECTIVE: Silurian

W.O. NO. 970561

FIELD: Eumont

EST. ELEVATION: 3420'

EVALUATION			GEOLOGY	WELL DEPTH	HOLE SIZE	CASING & CEMENT	MUD PROGRAM
DRLG. TIME & SAMPLES	ELEC. SURVEYS	MUD LOGGER	SIGNIFICANT FORMATIONS				
10' Samples 5' Drilling Time GR/SP/DISFL TD - Int. Csg. GR/CNL/FDC, PML TD - Int. Csg.				40'	16" Conductor		
					14 3/4"	Cmt. to sfc. w/Redi-mix	Spud Mud
				1200'		11 3/4" 42# H-40 STC	Wt. ±8.8 ppg
						Cmt. to sfc.	Vis. 35-45
			Base of Salt	2450' (-970')	11"	Min. BOP Class 3MR-10 SRRA	Brine, Wt. 10.0-10.2 ppg, Vis. 28 sec/qt., FL-NC; pH 9.5-10
			Penrose Skelly	3300' (-110')			
				3900'		8 5/8" 32# K-55 STC	
			Paddock	5020' (-1600')		TOC @ 1200'	
			Res. Pres. 600 psi Blinebry	5530' (-2110')	7 7/8"		
			Tubb	6030' (-2610')			
			Drinkard	6340' (-2920')			
			Silurian	7170' (-3750')			
			Res. Pres. 2850 psi (Md Wgt 7.7 ppg)				
			Montoya	7250' (-3830')			
			TD	7500' (-4080')		5 1/2" K-55 ST&C	S.W. Gel, Wt. 9.6 ppg FL 10-15 cc, Vis. 36-40, pH - 9.5-10, 4-6% oil.
						TOC @ 6600'	

Sandblast csg. across pay interval

S.W. Gel, Wt. 9.6 ppg