

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea	5. Indicate Type of Lease State ☐ Fee ☒ 6. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Rodman Jones 9. Well No. 6 10. Field and Pool, or Wildcat Jalmat Yates 7Rivers
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒ Surface	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 10:45 PM 3/21/80. Drld to 1200'. RIH w/8-5/8" OD 24# K-55 csg, set @ 1200'. Cmt'd 8-5/8" OD csg w/350 sx C1 C cmt w/4% gel, 1/4# flocele/sk, 2% CaCl followed by 200 sx C1 C cmt w/2% CaCl. PD @ 3:05 AM 3/23/80. WOC 16-3/4 hrs. The following cement compressive strength criterion is furnished for cementing in accordance w/Option 2 of the Oil Conservation Division Rules & Regulations:

- The volume of cmt used was 585 cu ft of C1 C cmt w/4% gel, 1/4# flocele/sk, 2% CaCl followed by 266 cu ft of C1 C cmt w/2% CaCl. Circ 384 cu ft cmt to pit.
- Approx temperature of cmt slurry when mixed was 70°.
- Estimated minimum formation temperature in zone of interest was 71°.
- Estimate of cmt strength at time of casing test was 950 psig.
- Actual time cmt in place prior to starting test was 16-3/4 hrs. Pressure tested csg to 600# for 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Dist. Drlg. Supt. DATE 3/25/80
APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE MAR 27 1980
CONDITIONS OF APPROVAL, IF ANY: