

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26765
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. E. Grizzell
8. Well No. 4
9. Pool name or Wildcat Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name L. E. Grizzell	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator ROC Energy, Inc.		8. Well No. 4	
3. Address of Operator P. O. Box 51008, Midland, TX 79710		9. Pool name or Wildcat Drinkard	
4. Well Location Unit Letter A : 810 Feet From The North Line and 410 Feet From The East Line Section 8 Township 22S Range 37E NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/9/01	13. Elevations (DF & RKB, RT, GR, etc.) 3438' KB
14. Elev. Casinghead 3423	15. Total Depth 7290'	16. Plug Back T.D. 6965'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 6448-6664 Drinkard	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR Correlated
22. Was Well Cored			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	423	17 1/2	400 sx-Circulated	
8 3/4	24# & 32#	3900	12 1/4	1275 sx Circulated	
5 1/2	14, 15.5, 17	7290	7 7/8	700 sx Cement top 2550'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6705	None

26. Perforation record (interval, size, and number) 6448-6664, 18 holes, 1/2" diameter	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6661-6664	3000 gal. 15% HCl
	6448-6664	6000 gal. 15% HCl

PRODUCTION

28. Date First Production 6/9/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 20'x1 1/2" Ins. Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/29/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 71	Water - Bbl. 3	Gas - Oil Ratio 1183
Flow Tubing Press.	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 71	Water - Bbl. 3	Oil Gravity - API - (Corr.) 37°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Joe McManes	
30. List Attachments GR Correlation Log, C104, Plat, C103							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Richard C. Bott		Printed Name Richard C. Bott		Title President		Date 7/11/01	