ener [	TATE OF NEW MEXICO AND MINIFRALS DEPARTMENT OIL CONSERVATION DIVISION				Form C-104 Revised 10-1-78	
	DISTRIBUTION P. O. BOX 2088   FANTA FE SANTA FE, NEW MEXICO 87501					
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ţ	LAND DFFKE	REQUEST FOR ALLOWABLE				
	AND AND AND MATHRAL CAS					
<b>I</b> .	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	William B. Yarborough					
	Address c/o 011 Reports & Gas Services, Box 763, Hobbs, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain)					
	Vew Well Change in Transporter of:					
	Recompletion Dit Dry Gas					
l	Change In Ownership Casinghead Gas K Condensate					
	I change of ownership give name and address of previous owner					
11.   r	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				,	Lease No.
ļ	L. E. Grizzell <u>4 Brunson Fusselman</u> State, Federal			Lor Fee	<u> </u>	
ł	Location					
	Unit Letter A ; 810 Feet From TheNorth Line and 410 Feet From The East					
	Line of Section 8 To	wnship 22S Range 3	7E , NMPI	<sup>,</sup> Lea		County
п.	DESIGNATION OF TRANSFORM	LER OF OIL AND NATURAL GA	S	to which approx	ved copy of this form is i	a be senti
	Name of Authorized Transporter of Cit	X or Condensate 🗌	0. Box 2297.			,
}	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to t			to which approv	ved copy of this form is 1	o be sent)
	El Paso Natural Gas Company P. O. Box 1492, El Paso Unit Sec. Twp. Rge. Is gas actually connected?				Tx. 79978	
	If well produces oil or liquids, give location of tanks.	A 8 225 37E	Yes	····	9/19/80	
1	·	th that from any other lease or pool,		r number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Resty
	Designate Type of Completi	· · · · · · · · · · · · · · · · · · ·				I .
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations			. <u></u>	Depth Casing Shoe	<u> </u>
	TUBING, CASING, AND CEMENTING RECORD					
}	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTHS		SACKS CE	AENT
ł	HOLE SIZE					
ł						
<b>v</b> . '	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total vol pth or be for full 24 hou	um <mark>e of l</mark> oad oil : ::)	and must be equal to or	exceed top alle
i	OIL WELL Date First New Oil Run To Tenks	Date of Test	Producing Method (Flo	w, pump, gas lij	fl, elc.)	
		Tubing Pressure	Casing Pressure		Choxe Size	
	Length of Test				Gas-MCF	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbla.		Gai - MCF	
ι						
г	GAS WELL Actual Frod. Test-NCF/D	Length of Test	Bbls. Condensate/AM	CF	Gravity of Condensate	•
)			Cosing Pressure (Shu	t-10 <sup>1</sup>	Choke Size	
	Teeting Method (pitot, back pr.)	Tubing Presswe (Shut-in)				ang kapang ka
<b>71</b> .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
,	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u>)</u> (),40, 579		19
			BY			
			TITLE			
			This form is to be filled in compliance with RULE 1104.			
	la nora Voller		If this is a request for allowable for z newly drilled or deepenvis well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
•	(Signature)		well, this form must be accompanied with RULK 111. tests taken on the well in accordance with RULK 111. All sections of this form must be filled out completely for all-			
•	Agent (Tule)		able on new and recompleted weiler			
	9/19/80 (Dois)		Fill out only Sections I. II, III, and VI for changes of owners well name or number, or transporter, or other such change of condition			
	, U		Separate For completed wells.	as C-104 mus	it be filed for each j	ool in multipl