

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. OPERATOR

Operator: **William B. Yarborough**

Address: **c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): **CASINGHEAD GAS MUST NOT BE PLANNED AGAIN 5/12/80 UNLESS AN EXEMPTION TO R-4070 IS OBTAINED**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. E. Grizzell	Well No. 4	Pool Name, Including Formation Brunson Fusselman	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter A	810	Feet From The North	Line and 410	Feet From The East
Line of Section 8	Township 22 S	Range 37 E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2297, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Connection to Getty Pending	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	A 8 22S 37E No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/11/80	Date Compl. Ready to Prod. 6/6/80	Total Depth 7290	F.B.T.D. 7250					
Elevations (DF, RKB, RT, GR, etc.) 3438 KB	Name of Producing Formation Fusselman	Top Oil/Gas Pay 7174	Tubing Depth 7131					
Perforations 7174-7186	Depth Casing Shoe 7290							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	423	400					
12 1/4	8 5/8	3865	1475					
7 7/8	5 1/2	7290	700					
	2 3/8	7131						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/6/80	Date of Test 6/10/80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 750#	Casing Pressure Pkr	Choke Size 12/64"
Actual Prod. During Test 221 bbls	Oil - Bbls. 221	Water - Bbls. None	Gas - MCF 400

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William B. Yarborough
(Signature)
Agent
(Title)
June 11, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1980, 19____

BY John W. Penner
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.