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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator William B. Yarborough		8. Farm or Lease Name L. E. Grissell
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER A , 810 FEET FROM THE North LINE AND 410 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Brunson Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3423 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 9:45 AM 5/11/80. Cemented 13 3/8" 48#, H-40 casing at 423 with 400 sacks 2% calcium chloride. Cement circulated. Plug down 7:30 PM 5/11/80. WOC 18 hours, pressure tested casing with 500# for 30 minutes, test O.K.

Cemented 8 5/8" 24# & 32# K-55 casing at 3865 with 425 sacks Halliburton lite with 5# salt & 1/4# floccle per sack and 200 sacks class "C" 2% calcium chloride in first stage. Cemented second stage thru stage tool at 1131 with 650 sacks Halliburton lite with 1/4# floccle per sack & 200 sacks class "C" 2% calcium chloride. Cement circulated. Plug down 11:30 PM 5/21/80. WOC 22 hours & pressure test casing with 500# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William B. Yarborough TITLE Agent DATE June 6, 1980

APPROVED BY [Signature] TITLE DATE JUN 9 1980

CONDITIONS OF APPROVAL, IF ANY: