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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4523

7. Unit Agreement Name

8. Farm or Lease Name
State IK

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Bone Springs

12. County
Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER C LOCATED 660' FEET FROM THE North LINE AND 1980' FEET FROM

THE West LINE OF SEC. 10 TWP. 23-S RGE. 33-S

15. Date Spudded 5-10-80 16. Date T.D. Reached 9-3-80 17. Date Compl. (Ready to Prod.) 1-4-81 18. Elevations (DF, RKB, RT, GR, etc.) 3590.6' GL 19. Elev. Casinghead

20. Total Depth 15753 21. Plug Back T.D. 11600 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9645'-9920' Bone Springs 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		808'	20"	300 SX Lite, 300 SX Thick-set; 1200 SX Class C	20 SX
10-3/4"		5000'	14-3/4"	3400 SX Lite, 200 SX Class C	250 SX
7-5/8"		12506'	9-1/2"	3000 SX Lite, 250 SX Class H	TCMT 25'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11979	15753	850 SX		2-3/8"	9493	9500

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9645'-9664', 9866'-9920' w/2 JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9645'-9664'	3000 gal. 15% HCL
				9866'-9920'	8000 gal. 15% HCL
				9645'-9920'	35000 gal. Frac Fluid & 52000# 20-40 sand

33. PRODUCTION
Date First Production 1-4-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in
Date of Test 1-4-81 Hours Tested 24 Choke Size Prodn. For Test Period Oil - Bbl. 13 Gas - MCF 51 Water - Bbl. 0 Gas - Oil Ratio 3.923
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments
Logs mailed 9-18-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
O+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF 1-Superior, Con.
SIGNED Donald L. Foster TITLE Admin. Analyst DATE 2-16-81

1-Superior, Mid 1-El Paso 1-Beard 1-Southland 1-L & M Walter 1-Supron
1-Crown 1-Central