

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26766
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3959

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Quay AQU State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DRIFT RESER <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Re-entry	8. Well No. 1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Undesignated Delaware
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 23S Range 33E NMPM Lea County
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10. Date Spudded Re-entry 1-30-97	11. Date T.D. Reached 3-18-97	12. Date Compl. (Ready to Prod.) 5-22-97	13. Elevations (DF& RKB, RT, GR, etc.) 3590.6' GR	14. Elev. Casinghead
15. Total Depth COTD 13466'	16. Plug Back T.D. 9022'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Pulling Unit	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8865-8882' Delaware				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	808'	20"	In place	
10-3/4"	45.5#	5000'	14-3/4"	In place	
7-5/8"	24#	12506'	9-1/2"	In place	
			6-1/2"		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8579'	

26. Perforation record (interval, size, and number) 9645-9920' - existing 8865-8882' w/18 .42" holes 11704-11725' - existing 12734-12753' - existing 13132-13159' - existing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET
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PRODUCTION

28. Date First Production 5-27-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 6-5-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF	Water - Bbl. 46	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF	Water - Bbl. 46	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Owen Meinke
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Rusty Klein</u>	Printed Name <u>Rusty Klein</u> Title <u>Operations Tech.</u> Date <u>6-11-97</u>