State of New Mexico
Energy, Minerals & Natural Resources Departs

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Actonia, NM \$8211-0719 District [[]

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Submit to Appropriate District Office 5 Copies

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