

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-26766				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Re-entry					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471					6. State Oil & Gas Lease No. V-3959				
3. Address of Operator 105 South 4th St., Artesia, NM 88210					7. Lease Name or Unit Agreement Name Quay AQU State				
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 23S Range 33E NMPM Lea County					8. Well No. 1				
10. Date Spudded Re-entry 1-30-97		11. Date T.D. Reached 3-18-97		12. Date Compl. (Ready to Prod.) 5-22-97		13. Elevations (DF & RKB, RT, GR, etc.) 3590.6' GR		14. Elev. Casinghead	
15. Total Depth COTD 13466'		16. Plug Back T.D. 9022'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Pulling Unit		19. Producing Interval(s), of this completion - Top, Bottom, Name 8865-8882' Delaware	
21. Type Electric and Other Logs Run None					20. Was Directional Survey Made No				
22. Was Well Cored No					23. CASING RECORD (Report all strings set in well)				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
16"		65#		808'		20"		In place	
10-3/4"		45.5#		5000'		14-3/4"		In place	
7-5/8"		24#		12506'		9-1/2"		In place	
						6-1/2"			
24. LINER RECORD					25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2-7/8"	
								8579'	
26. Perforation record (interval, size, and number) 9645-9920' - existing 8865-8882' w/18 .42" hole 11704-11725' - existing 12734-12753' - existing 13132-13159' - existing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET				
28. PRODUCTION									
Date First Production 5-27-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing		
Date of Test 6-5-97		Hours Tested 24		Choke Size		Prod'n For Test Period 18		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 46	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 18 46 N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By Owen Meinke	
30. List Attachments None									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Rusty Klein		Printed Name Rusty Klein		Title Operations Tech.		Date 6-11-97			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION FOR LOG TOPS & LITHOLOGY				