

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26766
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3959
7. Lease Name or Unit Agreement Name	
Quay AQU State	
8. Well No.	1
9. Pool name or Wildcat	Und. North Bell Lake Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 23S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3590.6' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-97 - Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 8865-8882' w/18 .42" holes (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9022' and tested to 2000 psi. Spotted 2 bbls 10% iron control HCL acid. Pulled up and nipped down BOP. Nipped up tree. Set packer at 8801'. Acidized perforations 8865-8882' with 1500 gallons 10% iron control HCL acid. Released packer. TOOH with tubing and packer. Shut down.
5-18-97 - TIH with packer and 2-7/8" tubing. Nipped down BOP. Nipped up tree. Set packer at 8801'. Tested packer to 1500 psi. Swabbed.. Shut well in.
5-19-97 - Swabbed. Shut well in.
5-20-97 - Swabbed. Frac'd perforations 8865-8882' (via 2-7/8" tubing) with 15500 gallons 25# borate crosslink gel, 40000# 20-40 Ottawa sand and 9000# 16-30 Super LC sand. Pressured out to 5000# with 28 bbls flush. Shut in.
5-21-97 - Bled well down. Nipped down tree. Nipped up BOP. Pressured annulus to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 27, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 27 1997

CONDITIONS OF APPROVAL, IF ANY:

2A Und. N. Bell Lake WC.
nim