

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26766
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3959
7. Lease Name or Unit Agreement Name	
Quay AQU State	
8. Well No.	1
9. Pool name or Wildcat	Und. North Bell Lake Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 23S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3590.6' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-97 - Continue swabbing.  
3-26-97 - Continue swabbing.  
3-27-97 - Swabbed. Shut well in.  
3-28-97 - Acidized perforations 12734-13159' (Wolfcamp) as follows: 4000 gallons 15% Fenchade HCL, 7500 gallons 20% UGA HCL acid, 3000 gallons 15% NEFE HCL acid, 1000 gals 20% gelled brine with 700# rock salt and 300# Benzoic flakes and ball sealers; pumped 7500 gals 20% UGA HCL acid, 3000 gallons 15% NEFE HCL acid, 1000 gallons 20% gelled brine with 700# salt, 300# Benzoic flakes and ball sealers; pumped 7500 gals 20% UGA HCL acid, 3000 gallons 15% NEFE HCL acid and ball sealers; pumped 7500 gallons 20% UGA HCL acid and 3000 gallons 15% HCL NEFE acid. Flushed with 4000 gallons. Swabbing.  
3-29-97 - Swabbing.  
3-30-31-97 - Swabbing.  
4-1-97 - Bled off tbg. Loaded tbg with 14 bbls. Load annulus with 85 bbls 10# brine with packer fluid. Released packer. Reversed out tubing capacity. NU BOP. TOOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 3, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY ELI J. SEXTON TITLE Supervisor DATE APR 07 1997

CONDITIONS OF APPROVAL, IF ANY:

Changed out packer & on/off tool. TIH and nipped down BOP. NU tree. Set packer. Loaded with 60 bbls and tested to 800 psi. Shut well in.