

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4523

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IK
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Brininstool Bone Spr
15. Elevation (Show whether DF, RT, GR, etc.) 3590.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in service unit 3-2-83 and laid down rods and pump. Load well with 100 BW. Released tubing anchor and load hole with 400 bbls brine water. Pulled tubing and tubing anchor. Ran 7-5/8" cast iron bridge plug and set at 9590'. Pumped 100 BBL brine gel. Displaced hole with 305 bbl brine gel. Spotted 25 sx class H cement plug to 9472'. Pulled tubing to 7050' and spotted 25 sx class H cement plug to 6950'. Pulled tubing to 5062' and spotted 25 sx class H cement plug to 4940'. Pulled tubing to 869' and spotted cement plug from 869'-747' with 25 sx class H cement. Cut off wellhead and spotted 20 sx class H cement surf. plug. Installed PXA marker and Moved out service unit 3-9-83.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Robert M. Herring</i>	TITLE Assist. Admin. Analyst	DATE 3-16-83
APPROVED BY <i>C. R. Patterson</i>	TITLE OIL & GAS INSPECTOR	DATE JUN 29 1983
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
MAR 18 1983
O.C.D.
HOBBS OFFICE