

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4523

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IK
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23-S RANGE 33-S NMPM.	10. Field and Pool, or subject Wildcat Bone Springs
15. Elevation (Show whether OF, RT, GR, etc.) 3590.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in service unit and pull rods, pump, and tubing. Run a cast iron bridge plug for 7-5/8" casing and set at ±9595' (top perf at 9645). Cap CIBP with 25 sx class H neat cement. This will place cement up to approx. 9472'. Displace hole with salt water gel at a rate of 25 sx of gel per 100 bbls of water. Spot cement plug from 4940'-5062' with 25 sx class H neat cement. This will place cement 50' above and below 10-3/4" casing shoe at 5001'. Spot cement plug from 747'-869' with 25 sx class H neat cement. This will place cement 50' above and below 16" casing shoe at 808'. Spot 20 sx surface plug class H neat cement. Cap well and erect permanent PXA marker.

SET 100' PLUG @ 7000'

O+4-NMOCD,H 1-HOU 1-CMH 1-W. Stafford, HOU

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Leroy TITLE Assist. Admin. Analyst DATE 12-10-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT 1: SUPR.

TITLE

DATE

DEC 14 1982

RECEIVED

DEC 13 1982

Q.C.D.
HOBBS OFFICE