		P. O. 80	TION DIVISION	Form C-10:
SANTA FE			A 2088 / MEXICO 87501	Revised 10
FILK U.S.G.3,				Sa. Indicate Type of Lease
LAND OFFICE				State X Fee
OPENATON				5. State Oll & Gas Lease No. L-4523
SUN	DRY NOTICES	AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
	ОТНЕЯ-			7. Unit Agreement Name
e of Operator	••••••••••••••••••••••••••••••••••••••			8. Farm or Lease Name
Amoco Production (_ompany			State IK
	obs, NM 882	240		1
ation of Well				10, Field and Pool, or Wildcat
HIT LETTER	660 FEET	FROM THE NORTH	1_LINE AND 1980_FEET F	Wildcat Bone Spring
West	10	22 (с ээ г	
HC LINE, SEC	TION	TOWNSHIP ZJ	S 84NGE 83-E NM	18M- ())))))))))))))))))))))))))))))))))))
AIIIIIIIIIIIII	15. E	levation (Show whether	DF, RT, GR, etc.)	12. County
			3590.6' GL	Lea
Chec	k Appropriate I	Box To Indicate N	Nature of Notice, Report or	Other Data
NOTICE OF	INTENTION TO):	SUBSEQUE	ENT REPORT OF:
AM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
DRARILY ABANCON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMEN
OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER	
HER	·····			
scribe Proposed or Completed ork) SEE RULE 1103.	operations (crearly	[,] state all pertinent det	aus, ana give pertinent dates, includ	ling estimated date of starting any pro
Swab tested 2 days from 9200' to 1000 9645'to 9664' and gal. 15% HCL acid Swabbed 2 days and 35,000 gal. Frac F	and recover 0'. Ran and 9866' to 992 with additiv I recovered 3 Tuid and 520 ted 10 hrs.	ed 86 BLW and set cast iror O' with 2 JSPF es and 9645'tc 2 BO and 117 B 00# 20-40 sand	Alls, and give periment dates, includ bridge plug at 11600' Acidize 9866' to 9 9664' with 3000 gals. ELW. Set packer at 949 I. Flow tested 4-1/2 H 250 BLW. Currently in	Correlation log . Perforated 920' with 8000 15% HCL acid. 3' and Frac with r. and recovered
Swab tested 2 days from 9200' to 1000 9645'to 9664' and gal. 15% HCL acid Swabbed 2 days and 35,000 gal. Frac F 280 BLW. Swab tes pumping equipment. 0+4-NMOCD, A 1-Superior, Con	and recover 0'. Ran and 9866' to 992 with additiv l recovered 3 Tuid and 520 ted 10 hrs.	ed 86 BLW and set cast iror 0' with 2 JSPF es and 9645'tc 2 BO and 117 B 00# 20-40 sand and recovered 1-Susp	I I BO. Ran Gamma Ray bridge plug at 11600' Acidize 9866' to 9 9664' with 3000 gals. LW. Set packer at 949 Flow tested 4-1/2 H	Correlation log . Perforated 920' with 8000 15% HCL acid. 3' and Frac with r. and recovered
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Swab tested 2 days from 9200' to 1000 9645'to 9664' and gal. 15% HCL acid Swabbed 2 days and 35,000 gal. Frac F 280 BLW. Swab tes	and recover 0'. Ran and 9866' to 992 with additiv I recovered 3 Tuid and 520 ted 10 hrs. 1-Hou 1-Superi 1-Supron	ed 86 BLW and set cast iror O' with 2 JSPF es and 9645'tc 2 BO and 117 B 00# 20-40 sand and recovered 1-Susp or, Mid 1 1-Crown	 1 BO. Ran Gamma Ray bridge plug at 11600' Acidize 9866' to 9 9664' with 3000 gals. LW. Set packer at 949 I. Flow tested 4-1/2 H 250 BLW. Currently in 1-W. Stafford, Hou -El Paso 1-Beard 1-Central 	Correlation log Perforated 920' with 8000 15% HCL acid. 3' and Frac with r. and recovered stalling 1-GLF
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