

COUNTY **LEA** FIELD **Wildcat** STATE **NM**
 OPR **AMOCO PRODUCTION CO.** API **30-025-26766**
 NO **1** LEASE **State "IK"** MAP
Sec 10, T23S, R33E CO-ORD
660 FNL, 1980 FWL of Sec **4-1-20 NM**
19 mi SE/Halfway SPD **5-10-80** CMP **1-4-81**

CSC 16-808-1500 sx 10 3/4-5000-3600 sx 7 5/8-12,506-3250 sx 4 1/2-lnr-11,979-15,753 w/850	WELL CLASS: INIT WF FIN WSDLSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	SX			
TD 15,753 (MRRW)			PBD	11,600

IP (Bone Springs) Perfs 9645-9920 P 13 BOPD. Pot based on
 24 hr test. GOR 3923; gty (NR)

CONTR **MGF #25** OPRSELEV **3591 GL** PD **15,700 RT**

F.R. 4-21-80
 (Morrow)
 5-16-80 Drlg 3609 anhy & lm
 5-28-80 Drlg 6860 dolo & lm
 6-3-80 Drlg 8837 lm
 6-6-80 Drlg 9610 lm & sh
 6-13-80 Drlg 11,666 lm & sh
 6-23-80 TD 12,014 Rmg
 7-3-80 TD 12,405; SI
 7-8-80 TD 12,506; SI
 7-18-80 TD 13,253 Trip
 Drlg breaks 12,706-708, 12,793-795
 7-24-80 Drlg 13,680 sh
 7-28-80 TD 13,935 Trip
 Drlg break 13,744-750
 8-5-80 TD 14,194 Trip
 8-11-80 Drlg 14,630 lm
 Drlg break 14,578-580

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8-20-80 Drlg 15,093
9-5-80 TD 15,753; Tstg Lnr
9-30-80 TD 15,753; WOCU
10-15-80 TD 15,753; PBD 15,706; Swbg
Perf (Morrow) 15,562-570, 15,588-592 w/4 SPF
Acid (15,562-592) 6000 gals (7½%)
Swbd 79 BLW w/4 FT flare in 9 hrs (15,562-592)
10-20-80 TD 15,753; PBD 15,165; Prep Perf
CIBP @ 15,165
10-27-80 TD 15,753; PBD 15,165; SI
Perf (Morrow) 14,882-890, 14,922-942,
14,976-991, 15,039-049 w/4 SPF
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10-27-80 Flwd 46 BW w/1 FT flare thru 8/64 chk,
TP 400 (14,882-15,049)
11-6-80 TD 15,753; PBD 15,165; Prep PB
11-21-80 TD 15,753; PBD 14,765; SI
PB to 14,765
Perf (Cisco) 13,132-159 w/4 SPF
Acid (13,132-159) 6000 gals (15% HCl)
Swbd 4 BO + 7 BW in 3 hrs (13,132-159)
Set RBP @ 12,995
11-26-80 TD 15,753; PBD 14,765; SI
Perf (Wolfcamp) 12,734-753 w/4 SPF
Swbd 1 BO + 91 BW in 9 hrs (12,734-753)
Pulled RBP @ 12,995
12-9-80 TD 15,753; PBD 12,963; Swbg
CIBP @ 12,963

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12-9-80 Continued
Acid (12,734-753) 15,000 gals
Frac (12,734-753) 29,000 gals + 20,000# salt
12-15-80 TD 15,753; PBD 12, 963; Swbg
Swbd 25 BO + 15 BLW w/20-25 FT flare in
8 hrs thru 16/64 chk, TP 175 (12,734-753)
1-5-81 TD 15,753; PBD 11,915; Swbg
PB to 11,915
Perf (Bone Springs) 11,704-710, 11,712-718,
11,720-725 w/2 SPF
Acid (11,704-725) 3000 gals (15% HCL)
Swbd 84 BLW in 24 hrs (11,704-725)

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1-9-81 TD 15,753; PBD 11,600; SI
Perf (Bone Springs) 9645-64, 9866-9920
w/2 SPF
PB to 11,600
Acid (9645-9920) 8000 gals (15% HCL)
1-22-81 TD 15,753; PBD 11,600; SI
Set RBP @ 9738
Acid (9645-64) 3000 gals (15% HCL)
Pulled RBP @ 9738
Frac (9645-9920) 35,000 gals + 52,000# salt
1-28-81 TD 15,753; PBD 11,600; Ppg
Fpd 1 BO + 135 BW in 18 hrs (9645-9920)
2-3-81 TD 15,753; PBD 11,600; Ppg
Fpd 25 BO + 2 BW in 24 hrs (9645-9920)

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3-2-81

TD 15,753; PBD 11,600; WOSP
Ppd 13 BO + 51 MCFGPD in 24 hrs
(9645-9920)

3-30-81

TD 15,753; PBD 11,600; Complete
Bone Springs Discovery, No Suggested
Field Name
LOG TOPS: Delaware Sand 5110, Bone
Springs 9002, Wolfcamp 12,372, Strawn
13,920, Atoka 14,186, Morrow 14,840
LOGS RUN: CNL, FDC, GRNL, DILL, CORL, VELS
Rig Released 9-5-80
COMPLETION ISSUED

4-4-81

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IC 30-025-70181-80