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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

1. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 24146

2. Name of Operator
 Gulf Oil Corporation
 3. Address of Operator
 P. O. Box 670, Hobbs, NM 88240

7. Unit Agreement Name
 8. Farm or Lease Name
 R. E. Cole (NCT-A)

4. Location of Well
 UNIT LETTER A LOCATED 890 FEET FROM THE North LINE AND 990 FEET FROM
 THE East LINE OF SEC. 16 TWP. 22S RGE. 37E AMPM

9. Well No.
 22
 10. Field and Pool, or Wildcat
 Blinebry

15. Date Spudded 5-29-80 16. Date T.D. Reached 6-18-80 17. Date Compl. (Ready to Prod.) 7-14-80 18. Elevations (DF, RKB, RT, GR, etc.) 3402' GL
 20. Total Depth 7940' 21. Plug back T.D. 6203' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-7940' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
5499'-5586' Blinebry

11. County
 Lea

26. Type Electric and Other Logs Run
 CNL-FDC, Dual Induction, BHC Acoustic Log

19. Elev. Casinghead
 --
 25. Was Directional Survey Made
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	335'	14-3/4"	250 sx-circ	
8-5/8"	24#	2532'	11"	550 sx-circ	
5 1/2"	14#	6230'	7-7/8"	1450 sx-circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

27. Was Well Cored
 No

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5616'	5553'

31. Perforation Record (Interval, size and number)
5499-5501', 5512-14', 5532-34', 5550-52', 5572-74' & 5584-86' (24 holes) with (2) 1/2" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
5499-5586'
 AMOUNT AND KIND MATERIAL USED
44,000 gal gelled 8.6# & Tretolite additives, 28,500# 20/40 sand & (16) 7/8" RCNB's plus 600# Gulfmix rock salt
 (see attached)

33. PRODUCTION
 Date First Production 7-14-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Prod
 Date of Test 7-16-80 Hours Tested 24 hours Casing Pressure 30# Flowing Pressure 30# Oil - BBL. 213 Gas - MCF -- Water - BBL. 75 Gas - Oil Ratio 37.7°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED R.D. Pate TITLE Area Engineer DATE 8-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1220	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2410	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2556	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2810	T. Devonian	T. Menefee	T. Madison
T. Queen	3282	T. Silurian	T. Point Lookout	T. Elbert
T. XXXXXXXX Penrose	3442	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3920	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5042	T. McKee	7329	T. Granite
T. Paddock		T. Ellenburger	7720	T.
T. Blinberry	5480	T. Gr. Wash	T. Morrison	T.
T. Tubb	6001	T. Granite	7842	T. Todilto
T. Drinkard	6331	T. Delaware Sand	T. Entrada	T.
T. Abo	6609	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130		Red Bed				
	2556		Salt & Anhydrite				
	3442		Sand, Dolomite, Anhydrite				
	7720		Dolomite, Limestone				
	7842		Limestone				
7842	TD		Granite				

R. E. Cole (NCT-A) #22
Continuation #32 Form C-105

5499-5586' 3500 gal 15% NEFE double inhibited slick HCL & (40) 7/8" RCNB's