

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
24146	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. From or Lease Name

R. E. Cole (NCT-A)

9. Well No.

22

10. Field and Pool, or Wildcat

Blinbry

UNIT LETTER A 890 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3402' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perfd, Aczd
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fence pit, clean location. Install guy line anchors, pipe cellar cone to surface. Cellar inspected by OC representative, filled cellar with sand. GIH with 2-3/8" tubing string to 6200'. Circulate hole with 140 bbls 8.6# GKF & POH with 2-3/8" tubing. Run GR-CCL from 6200' to 4000'. Perfd 5 1/2" casing with (2) 1/2" o-phased decentralized burrless JHPF at 5499'-5501', 5512-14', 5532-34', 5550-52', 5572-74' & 5584-86' (24 holes). WIH with packer, SN & 2-3/8" tubing, set packer at 5590' & test to 5000# with SV. Released packer & spot 115 gals 15% NEFE double inhibited HCL 5586'-5475'. Pull packer to 5443' & pump 3 bbls 8.6# GKF down annulus to displace acid from behind packer. Set packer & pump down tubing to put spot acid away. Brake at 2200#, pump at 2 BPM at 2000#. ISIP 1000#, 5 min 0#. Swabbed. Treat perfs 5499'-5586' with 3500 gals 15% NEFE double inhibited "slick" HCL in 6 stages using (40) 7/8" RCNB's as follows: State I: pumped 1000 gals acid at 4 BPM at 2000#, drop (8) 7/8" RCNB; Stage II: pumped 500 gals acid at 4 BPM at 1700#, drop (8) 7/8" RCNB; Stage III: pumped 500 gals acid at 4 BPM at 1700# (1700# ball action), drop (8) 7/8" RCNB; Stage IV: pumped 500 gals acid at 4 BPM at 2100# (2000# ball action), drop (8) 7/8" RCNB; Stage V: pumped 500 gals acid at 4 BPM at 1800#. Pump 2 bbl "slick" 8.6# GKF flush at 4 BPM at 5000# & balled out. Surged balls off perfs & pump 22 bbls flush at 4 BPM at 2400#. ISIP 1200#, 5 min vac, maximum pressure 5000#, average treating pressure 2350# at 4 BPM. Swabbed.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Area Engineer DATE 7-18-80

APPROVED BY John Runyan Geologist TITLE Area Engineer DATE 7-21-1980

CONDITIONS OF APPROVAL, IF ANY: