

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
24146	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
6. Name of Operator		
GULF OIL CORPORATION		
7. Unit Agreement Name		
8. Farm or Lease Name		
R. E. Cole (NCT-A)		
9. Well No.		
22		
10. Field and Pool, or WHdcat		
Blinebry		
11. Location of Well		
UNIT LETTER A - 890 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3402' GL		
12. County		
Lea		

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Fraccd	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7490' TD 6203' PB Release packer & lower to 5590' & displace hole with 136 bbls frac pad. POH with tubing & packer. Frac perfs 5499'-5586' with 44,000 gals gelled 8.6# & Tretolite additives, 28,500# 20/40 sand & (16) 7/8" RCNB's plus 600# Gulfmix rock salt as follows: Stage I: establish injection rate with 40 bbls pad at 20 BPM at 1750#. Pumped 1000 gals pad with 1# SPG at 20 BPM at 1690#. Pumped 2000 gals pad with 2# SPG at 20 BPM at 1610#. Pumped 3000 gals pad with 3# SPG at 20 BPM at 1470#. Pumped 3000 gals pad with 3 1/2# SPG at 20 BPM at 1530#. Drop (8) 7/8" RCNB's & 300# rock salt; Stage II: pumped 3000 gals pad at 20 BPM at 1570#. Pumped 1000 gals pad with 1# SPG at 20 BPM at 1570#. Ball action-pumped 2000 gals pad with 2# SPG at 20 BPM at 1620#. Pumped 3000 gals pad with 3# SPG at 20 BPM at 1580#. Pumped 3000 gals pad with 3 1/2# SPG at 20 BPM at 1510#. Drop (8) 7/8" RCNB's & 300# rock salt; Stage III: pumped 3000 gals pad at 20 BPM at 1620#. Pumped 1000 gals pad with 1# SPG at 20 BPM at 1690#. Ball action-pumped 2000 gals pad with 2# SPG at 20 BPM at 1900#. Pumped 3000 gals pad with 3# SPG at 20 BPM at 1700#. Pumped 3000 gals pad with 3 1/2# SPG at 20 BPM at 1610#. Flush to perfs with 5712 gals pad at 20 BPM at 1840#. ISIP 1300#, 5 min 1230#, 10 min 1190#, 15 min 1180#. Max rate 20 BPM at 1900#, BHH 931, avg rate 20 BPM at 1600#. Run 2-3/8" tubing, packer, SN. Remove BOP, install WH. Packer set at 5553', end of tubing 5616'. Swabbed.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP TITLE Area Engineer DATE 7-18-80APPROVED BY John Ruffalo TITLE \_\_\_\_\_ DATE JUL 21 1980  
CONDITIONS OF APPROVAL, IF ANY: