| | STATE OF NEW MEXICO | |
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Describe Prepared or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day propose work) SEE RULE 1103.

Clean and clear location as required; pipe all valves from cellar, inspect and fill. Install PU anchors. Pressure test casing to 3500#. Run GR-CCL log from 6200'-4000'. Perforate the following (6) 2' zones: 5499'-5501', 5512-14', 5532-34', 5550-52', 5572-74', 5584-86' with (2) 2" o-phased decentralized burrless JHPF (24 holes over 90'). GIH with packer & SN on 2-3/8" tubing; test tubing to 5000#. Spot 15% NEFE double inhibited HCL from 5586'-5475' (approximately 115 gal). Pull up to 5450'. Displace excess acid from tubing-casing annulus. Set packer @ 5450'. Put spot away. Swab back load. Acidize Blinebry perfs with 3500 gal 15% NEFE slick HCL in 6 stages @ a rate of 4-6 BPM as follows: Stage 1: (a) pump 1000 gal acid; (b) drop (8)7/8" RCNB's Stage 2-5: (a) pump 500 gal acid; (b) drop (8) 7/8" RCNB's Stage 6: (a) pump 500 gal acid; (b) flush to perfs with 8.6# slick GKF. Hold up to 1500# on casing annulus. Do not exceed 5000# differential across packer. Swab and test. Displace hole with frac pad. Fracture Blinebry down $5\frac{1}{2}$ " casing with 44,000 gal frac fluid @ 20 BPM or 3800#as follows: Stage 1: (a) establish injection rate & pressure with pad; (b) pump 1000 gal fluid & 1# 20/40 SPG; (c) pump 2000 gal fluid & 2# 20/40 SPG; (d) pump 3000 gal fluid & 3# 20/40 SPG; (e) pump 3000 gal fluid & 3½# 20/40 SPG; (f) drop (8) 7/8" RCNB's & 300# gulfmix rock salt Stage 2: (a) pump 3000 gal bad; repeat steps (b)-(f) above Stage 3: (a) pump 3000 gal pad; repear steps (b)-(e) above; (f) flush to perfs with pad. Kill well or bleed down well. Check for fill; clean out if necessary. Set packer @ 5150'. Swab and test.

| I hereby certily that the information above is true a | nd complete to the best of my knowledge and belsef. | | | |
|---|---|------|----------------|-------|
| M. B. Sikes Ja. | Area Engineer | DATC | <u>6-27-80</u> | |
| Orig. Signed by Jerry Sexton | | CATE | | 42.04 |
| Dist 1, Sups | TITLC | | | |