

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. C. WILLIAMSON

TELE: (915) 682-1797

3. Address and Telephone No.

P. O. BOX 16 MIDLAND, TEXAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL + 660' FEZ
(I) S/2 SECTION 22 T23S, R34E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NMNM0552659A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CURRY FEDERAL WELL No

9. API Well No.

30-025-26798

10. Field and Pool, or Exploratory Area

ANTELOPE RIDGE (Strawn)

11. County or Parish, State

Lee N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is not currently producing, give subsurface locations and measured and true vertical depths for all markers -- zones pertinent to this work.)

TA Approved For 2 Month Period
Ending 4/6/2000

AS DIRECTED BY THE BLM, THE SUBJECT LEASE WAS CLEANED UP AND SPECIFIC OPERATIONS CARRIED OUT BY CURRY ENGINEERING TO REPAIR THE WELL FOR PRODUCTION AND ARE CURRENTLY IN COMPLIANCE WITH BOTH BLM AND STATE RULES.

PLEASE SEE ATTACHED LETTER FOR REPORT

14. I hereby certify that the foregoing is true and correct

Signed

Title OWNER - Operator

Date 08-21-00

(This space for signature of operator or owner)
JOE G. LANA

Approved by

Title Petroleum Engineer

Date 9/6/2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See instruction on Reverse Side



CURRY ENGINEERING

804 Palomino, Midland, Texas 79705
(915) 570-7008

July 17, 2000

STATE OF NEW MEXICO
NEW MEXICO ENERGY, MINERALS &
NATURAL RESOURCES DEPARTMENT

ATT: Mr. Gary Wink

SUBJECT: Progress Report:

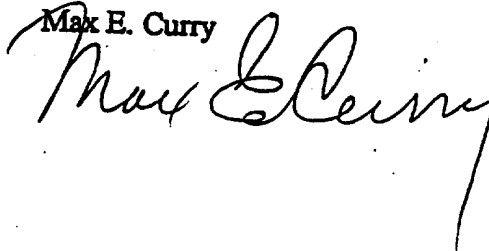
J. C. WILLIAMSON, CURRY FEDERAL LSE.
Well No. 1 and No. 3, Sec. 22, T23S, R34E
Antelope Ridge Field Area, Lea Co., NM

The No. 3 well is completed in the Strawn formation of Pennsylvanian age and is ready for normal production. The No. 1 well, the discovery well for the Strawn Reef in this field, is depleted and Mr. Williamson, as Operator of the lease, has circulated an AFE and Prognosis to re-complete the No. 1 well in the Delaware formation by performing the following operations as soon as they are approved by the OCD and the leasehold partners have agreed on participation. The proposed procedure is as follows:

1. The well will be killed, the tubing pulled to remove gas-lift valves and a packer. The well will be plugged back from the Strawn perforations by setting a wireline cast iron bridge plug above the 5-1/2" OD liner and by placing a minimum of 35 feet of cement on top of the plug.
2. The well will be perforated in the upper Brushy Canyon formation between 7,220' and 7,230' acidized and fractured if needed.
3. It is anticipated that the well will require artificial lift, so it is planned that a pumping unit, tubing and rods will be installed as required.

Oil and gas markets are available in the field and will be utilized as soon as the well is re-completed. Attached are the required forms for changing the producing zone of the No. 1 well and operation commence as soon as approval is received.

Max E. Curry



CC: J. C. WILLIAMSON, Midland, Texas

