	· _		IL CONS. COMMISSION X 1980
Form 3160-5 (June 1990)	DEPARTMENT	ED STATES OF THE INTERIOR AND MANAGEMENT	NEW MEXICO 88240 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use thi	SUNDRY NOTICES A s form for proposals to drill Use "APPLICATION FOR	NM-0552659A 6. If Indian, Allottee or Tribe Name	
I. Type of Well	SUBMIT I	7. If Unit or CA, Agreement Designation	
2. Name of Operator J. C. Wil 3. Address and Telepho P. O. Box 4. Location of Well (Fo	one No. <u>16 Midland, TX 797</u> ootage. Sec., T., R., M., or Survey Desc Section 22, T-23 1980' FSL & 660	<ul> <li>8. Well Name and No.</li> <li>Curry Federal #1</li> <li>9. API Well No.</li> <li>30-025-26798</li> <li>10. Field and Pool, or Exploratory Area</li> <li>Antelope Ridge Strasn (Gas</li> <li>11. County or Parish, State</li> <li>Lea, New Mexico</li> </ul>	
		TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
Not  Not  Sub:  Fina  13. Describe Proposed of	OF SUBMISSION ice of Intent sequent Report al Abandonment Notice r Completed Operations (Clearly state all pe locations and measured and true vertical of	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other temporarily shut in for 60 days ertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)*	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,

Operator now has clear title to this well and plans to put it back on production within a few weeks. The well will require a compressor and some roustabout plumbing to put the well back to producing status. The well has a shut in tubing pressure of 810 psig, but requires gas lift to keep the water and condensate off the the formation.

It is requested that this well be continued on a termporary shut-in status for a period of 60 days while the equipment and services can be put in place to return the well to production status.

(This spect for CORNES: SGD:)*JOE G. LARA Approved by Conditions of approval, if any:	_ Title _	PETROLEUM ENGINEER	_ Date	195-
4. I hereby certify that the foregloing is true and correct Signed	Title _	Operator	Date	/95
ENDI		FOR _2 MONTH PERIOU 3/31/95		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREA	UNITED STATES MENT F THE INTER	T HORBS.	
SUNDRY NOT (Do not use this form for propo Use "APPLIC.	ICES AND REPORTS ( mais to drill or to deepen or plug to ATION FOR PERMIT-" for such p	ON WELLS back to a different reservoir. roposais.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GIL GAB WELL OTHER			7. UNIT AGREEMENT NAME
	lliamson		8. PARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BO	mutanu, i		Curry Federal 9. WBLL NO.
<ol> <li>LOCATION OF WELL (Report location c See also space 17 below.) At surface 1980' FS</li> </ol>	SL & 660' FEL	State requirements.*	10. FIELD AND POOL, OE WILDCAT Antelope Ridge Strawn (( 11. SHC., T., B., M., OR BLE. AND BURVEY OR ARMA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 3436' KB 3417'	RT. GR. etc.) GR	Sec. 22-23S-34E 12. COUNTY OR PARISE 13. STATE Lea NM
NOTICE OF INTENT TEST WATER SHUT-OFF P FRACTURE TREAT N SHOOT OB ACIDIZE A	propriate Box To Indicate No fion to: CLL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS II in for 60 days	ature of Notice, Report, or C subseque water shut-off practure treatment shooting or acidizing (Other)	

This well was producing by closed gas lift system from the Atoka-Strawn gas-condensate horizon of the Antelope Ridge Field (Atoka/Strawn) when it was shut down by the gas purchaser who removed his gas compressor. The well now has a shut in tubing pressure in excess of 1100 psig. All equipment is currently in place with the exception of a compressor.

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It is requested that this well be put on a temporarily shut in status for a period of 60 days during which time the current Operator can clear title to acquire full working interest in the leases and make arrangements to put the well back on production. The well was capable of commercial production when last produced and will be put back on production as soon as leasehold ownership is resolved and a compressor is installed.

APPROVED FOR _2_ MONTH PERIOD 11. I bereby certify that the sprepoling, if Arue and correct	RECEIVE
SIGNED Owner	DATE 20-21-94
(This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA APPROVED BY CONDITIONS OF APPROVAL, IF ANY : TITLE	DATE 12/1/94

\*See Instructions on Reverse Side